

# POWER QUALITY ANALYZER PQ3198, PQ3100



5 Commonwealth Ave Woburn, MA 01801 Phone 781-665-1400 Toll Free 1-800-517-8431

Visit us at www.TestEquipmentDepot.com



IEC61000-4-30 Ed. 3 Class S



Now IEC61000-4-30 Ed. 3 Class A compliant!\*

# Investigate power characteristics and analyze the causes of problems

Exceptional ease of use and international standard-compliant reliability









- Extensive statistical analysis
- EN50160
- IEEE519 TDD
- GB Power Quality Statistics Report

# Maintain and manage power supplies and analyze problems more easily and reliably than ever before

# **POWER QUALITY ANALYZER PQ3198 and PQ3100**

The critical importance of electrical power in today's society necessitates daily maintenance and management to ensure that problems don't occur. When they do, for example due to an equipment failure or abrupt surge in demand, engineers face the need to analyze the cause quickly.

The POWER QUALITY ANALYZER PQ3198 and PQ3100 provide robust support for field personnel who need to analyze power characteristics in the form of measurement capabilities that reliably captures the full range of power anomalies and exceptional ease of use throughout the entire user experience, from connecting the instrument to recording data.

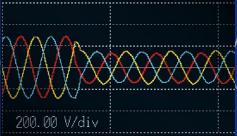


IEC 61000-4-30 Ed. 3 compliant

IEC61000-4-30 is an international standard that specifies methods for measuring power supply quality, Equipment certified as complying with this standard provides reliable and repeatable measurement results.







# **Analyze equipment power problems**

Capture the full range of power supply anomalies, including momentary interruptions, voltage drops, and frequency fluctuations, while recording trends to help investigate the causes of unexpected equipment malfunctions and sudden stoppages.



	\ /	<b>'</b> \ /			\ /	\ /		
	Start	:09-06 21:	00:00	Time:	Odays 11:5	1:34 Urms	Line-Li	ne
		Urms[V]	I	rms[A]	Freq[I	lz]		
	12	397.12		6.767	U1 60.01	12		
		398.91	2 1	5.375				
/		401.25	3 1	7.300				
Λ								
		P[W]		S[VA]	0[va		PF	
		1.494k		1.560k	0.44	18k 0	.9578	
		3.424k		3.526k	- 0.84	l2k −0	.9711	
		3.967k		4.006k	0.55	64k 0	.9904	
	SUM	8.885k		9.100k	0.16	60k -0	.9764	
		ve energy sed time	WP+	81.569 11:51:3				

# Record quality data for power systems

Record fluctuations in voltage, current, power, harmonics, and flicker when connecting a highly variable system such as a renewable energy source or EV charging station to the grid. Easily analyze the data with the included PQ ONE software.





# **Measure AC/DC power**

Use AC/DC auto-zero current sensors to measure DC current accurately over extended periods of time. Since the sensors are powered by the instrument, there's no need to set up a separate power supply.



# High-end model

# Troubleshoot power supplies and verify power quality

# **PQ3198**



Class A compliance under international standards

Basic voltage measurement accuracy of +0.1%

High-voltage, wideband performance

Two-circuit measurement

Simple inverter measurement

400 Hz line measurement

GPS time synchronization

Extensive array of event measurement parameters



### Applications



Investigate power supply anomalies

Investigate the causes of equipment failures and malfunctions, including issues that are difficult to identify, such as when a device causes a properly-functioning piece of equipment that is connected to the same power outlet to experience a voltage drop.



Verify the quality of power from a solar power system

Check fluctuations in the output voltage of a power conditioner in a solar power system along with flicker and transient voltages. You can also measure fluctuations in the frequency of the grid interconnection and fluctuations in the harmonic voltage and current components of the system's output.



Verify the quality of power supplied by an EV rapid charger

Since the PQ3198's fourth voltage channel is isolated from its first three voltage channels, the instrument can measure power and efficiency across two separate circuits. For example, you can verify the quality of the input (AC) and output (DC) of an EV rapid charger while simultaneously measuring power and efficiency between input and output.

# High-precision, wideband, broad-dynamic-range measurement

The PQ3198 delivers the high-end specifications and high reliability needed to capture the full range of power anomalies and analyze the underlying data with a high degree of precision.

### International standard IEC 61000-4-30 Ed. 3 Class A compliant



The PQ3198 complies with the IEC 61000-4-30 Ed. 3 Class A standard. As a result, it can perform standard-mandated measurement tasks such as gapless, continuous calculation; detection of events such as swells, dips, and interruptions; and time synchronization using GPS (optional).

### Basic measurement accuracy (50/60 Hz)

Voltage	±0.1% of nominal voltage
Current	±0.1% rdg. ±0.1% f.s. + current sensor accuracy
Power	±0.2% rdg. ±0.1% f.s. + current sensor accuracy
Frequency	200ms: ±0.02Hz / 10s: ±0.003Hz

Thanks to basic measurement accuracy that is among the best of any instrument in the industry, the PQ3198 offers high-precision measurement without the need to switch voltage ranges.

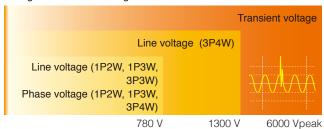
### Class A

Part of the IEC 61000-4-30 international standard, Class A defines power quality parameters, accuracy, and standard compliance to facilitate the comparison and discussion of measurement results from different instruments.

## High-voltage, wideband performance

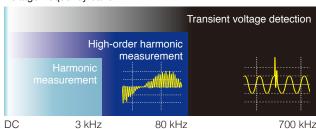
The PQ3198 can measure transient voltages of up to 6000 V lasting as little as 0.5 µs (2 MS/s). It can also measure high-order harmonic components from 2 kHz to 80 kHz. As inverters enter into widespread use, malfunctions and failures in that frequency band are becoming more common.

### Voltage measurement range



The PQ3198 can measure voltages of all magnitudes using a single range.

### Voltage frequency band



The PQ3198's wideband capability extends from DC voltages to 700 kHz.

# Two-circuit measurement

Since the PQ3198's fourth voltage channel is isolated from its first three voltage channels, the instrument can measure power and efficiency across two separate circuits.

### **Applications**

- Simultaneous measurement/monitoring of the primary (AC) and secondary (DC) sides of an EV rapid charger
- Simultaneous measurement/monitoring of the primary (DC) and secondary (AC) sides of a solar power system
- Simultaneous measurement of the primary (DC) and secondary (AC) sides of a DC/AC (3-phase) inverter
- Simultaneous measurement of the primary and secondary sides of a UPS
- Simultaneous measurement of power supply (AC) and control (DC) circuits
- Simultaneous measurement of a 3-phase line and a ground line
- Simultaneous measurement of a neutral line to detect ground

\*For DC measurement, an AC/DC Auto-Zero Current Sensor is required



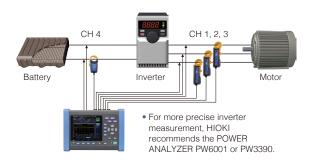
# 400 Hz line measurement

In addition to 50/60 Hz, the PQ3198 can measure a line frequency of 400 Hz.



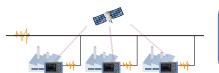
# Simple inverter measurement

The PQ3198 can measure the secondary side of inverters with a fundamental frequency of 40 to 70 Hz and a carrier frequency of up to 20 kHz. It can also measure the efficiency of DC/3-phase inverters.



# GPS time synchronization

The GPS OPTION PW9005 can be used to correct the instrument's internal time to UTC standard time. This capability eliminates any time difference between instruments to allow analysis that preserves the simultaneity of phenomena measured with multiple instruments.





# Mid-range model

# Investigate power supply conditions and prevent problems

# PQ3100



Simple setup with QUICK

Record event waveforms of up to 11 sec. in duration

8 hours of battery operation

200 ms and 600 ms data save capability

CAT III (1000 V)/CAT IV (600 V)

Display event statistics





### **Applications**



Investigate power supply conditions

Measure voltage fluctuations, equipment capacity, and harmonics before installing new electrical equipment. You can also check whether newly installed equipment is affecting other equipment by repeating those measurements after installation comparing the results.



Prevent power supply problems

Discover signs of impending problems by repeatedly measuring a component such as an elevator motor on a regular basis. Flexible current sensors make it possible to connect the instrument safely and easily, even in difficult settings involving double wiring, busbars, and crowded distribution boards.



Perform load rejection testing of solar power systems

In load rejection testing, it's necessary to record transient changes in current and voltage when the system is taken offline. The PQ3100 can record anomalous waveforms for up to 11 seconds (1 second before and 10 after each event). Cursor measurement lets you verify peak values and duration as well

# QUICK SET: Easy-to-understand measurement guidance

Launch QUICK SET to navigate the connection and setup processes so you can get started recording quickly.

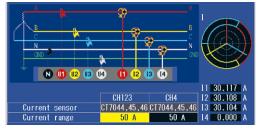
### Setting up the instrument

(example: 2-meter power measurement of a 3-phase/3-wire circuit)

Choose the connection type and connect the cables to the instrument.



Connect the voltage cables and current sensors to the circuit to be measured.



The instrument will perform an automatic wiring check and display the results.



You need only set the recording parameters and interval in order to start measurement.

Recording parameters can be set simply by choosing a simple setup preset. (See page 8 for details.)



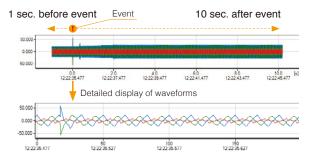




For example, you won't be able to measure power or power factor accurately if the clamp is oriented incorrectly.

Recording of 11 sec. before and after events

The PQ3100 can record waveforms for up to 1 second before an anomaly and 10 seconds after. This capability is useful when you need to analyze waveforms before and after an anomaly, perform load rejection testing of a solar power conditioner, or verify that a piece of equipment has returned to normal operation.



## Up to 8 hours of battery operation

The PQ3100 features an energy-saving design and a longlasting battery. The bundled rechargeable battery lets you continue measurement in the event of a power outage or take the instrument into the field to make measurements in locations where AC power is not available.



- Outdoors
- During power outages
- Extended operation

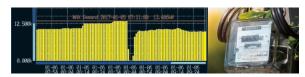
# Display of event statistics

Check the number of times each type of event has occurred as well as the worst value for each.



# Demand recording

Record power consumption over time.



# Measurement functionality and data recording capabilities that ensure you'll capture the full picture with a single measurement

# Capture power anomalies reliably with simple settings

The PQ3198 and PQ3100 can measure all parameters at once, including power, harmonics, and anomaly waveforms. The instruments also provide simple setup functionality for automatically configuring recording parameters for popular applications.

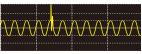
Extensive event parameters

Simple, one-touch setup

### Capture power supply anomalies reliably

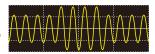
# Transient voltages

Capture phenomena characterized by precipitous voltage changes and high peak values caused by lightning or circuit breaker or relay contact issues or tripping.



# Voltage swells

Capture phenomena characterized by a momentary rise in voltage, for example due to lightning or power line switching.



## Harmonics

Inrush current

Capture phenomena

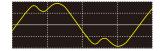
Capture phenomena characterized by distortions in voltage and current waveforms that are caused by semiconductor control devices.

characterized by a large current

that flows momentarily when a

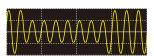
power, for example electric equipment and motors.

device starts up upon receiving



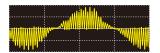
# Voltage dips

Capture phenomena characterized by a short-duration drop in voltage when a large inrush current occurs, for example due to motor startup.



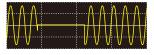
# High-order harmonics

Capture phenomena characterized by distortions in voltage and current waveforms caused by noise components from semiconductor control devices such as those used in electronic device power supplies.



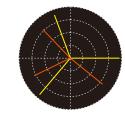
# Interruptions

Capture phenomena characterized by a stoppage in the supply of power, for example when lightning interrupts power or when a power supply shortcircuit trips a circuit breaker.



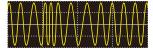
### Unbalance

Observe voltage and current waveform distortion, voltage dips, and negative-phase-sequence voltage that occur when the loads connected to individual phases in a 3-phase power supply change or when unstable equipment operation increases the load on a specific phase.



# Frequency fluctuations

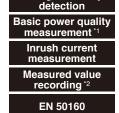
Capture frequency fluctuations caused when generator operation becomes unstable due to an abrupt increase or decrease in load.



# Simple, one-touch setup

# Simple setup functionality for simplified configuration of recording parameters

Simply choose the preset that suits your application, and the instrument will automatically configure the recording parameters.



Voltage anomaly

Capture voltage and frequency

Augment the voltage anomaly detection preset by capturing current and harmonic anomalies as well.

Capture inrush current.

Record only time-series data.

Perform measurement based on the EN 50160 standard

\*1: PQ3198 only. \*2: This feature is known as "Trends only" for the PQ3100.

# Automatic sensor detection to avoid erroneous measurement

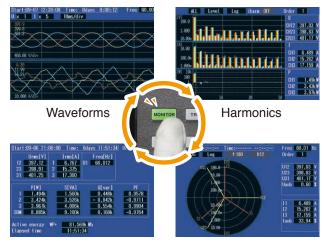
Simply connect current sensors touch "Sensor" on the screen, and the instrument will automatically detect sensor types and maximum current ranges.



Connect sensors > Touch "Sensor" for automatic identification

# Easy-to-understand display of parameters

Since you can switch the display to show all measurement parameters while measurement is underway, it's easy to check conditions. \*Screenshot shows the PQ3100 display.



RMS values

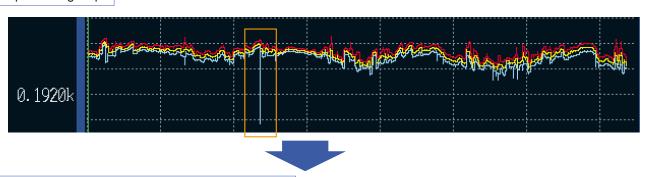
Vectors

# Simultaneously record event waveforms and trend graphs

Each time it makes a measurement, the PQ3198/PQ3100 records trend data for all parameters. When a power anomaly is detected, an event is recorded. Since the instrument records the maximum, minimum, and average values during the interval, you can rest assured that you won't miss peak values.

Extensive range of recording parameters

## Example: Voltage dip



# Simultaneous recording of waveforms and trend data

### Event waveform

When an event occurs, the instrument records the instantaneous waveform for 0.2 seconds. Triggers can be set for all event parameters in parallel, and you can check recorded data on the display while measurement is in progress.



# 30 sec. event fluctuation trend data

When a voltage swell, dip, or inrush current event occurs, the PQ3198/PQ3100 can simultaneously record 1/2 RMS value fluctuations for 30 seconds.



# List of recording parameters

# PQ3198 and PQ3100

- Transient voltage
- Voltage 1/2 RMS value
- Current 1/2 RMS value
- Voltage waveform peak
- Voltage DC
- · Voltage RMS value (phase)
- Voltage RMS value (line)
- Swell
- Dip
- Interruption
- Instantaneous flicker value
- Current waveform peak
- Current DC
- Current RMS value

- Inrush current
- Frequency 1 wave
- Frequency 200 ms
- Frequency 10 s
- Active power
- Active energy
- · Reactive power
- Reactive energy Apparent power
- Power factor/ displacement power factor
- Voltage reversephase unbalance factor
- Voltage zero-phase unbalance factor
- · Current reversephase unbalance factor
- · Current zero-phase unbalance factor

- Harmonic voltage
- · Harmonic current
- Harmonic power
- Inter-harmonic voltage
- Inter-harmonic current
- Harmonic voltage phase angle
- Harmonic current phase angle
- · Harmonic voltagecurrent phase difference
- Voltage total harmonic distortion
- Current total harmonic distortion
- K factor IEC flicker
- ΔV10 flicker

# PQ3198 only

- Efficiency
- High-order harmonic components

Apparent power

Active power

demand value

Reactive power

demand value

Apparent power

demand value

demand amount

· Voltage waveform comparison

# PQ3100 only

- Voltage CF
- Rapid voltage
- change (RVC) • Current CF
- Electricity cost Apparent
  - energy Apparent power
  - demand amount . Power factor
  - · Reactive power
  - demand value demand amount

# Flicker

The PQ3198/PQ3100 can simultaneously measure and record three channels of  $\Delta V10$  or IEC flicker.



# Δ-Y, Y-Δ conversion function

When measuring a 3-phase/3-wire (3P3W3M) circuit or a 3-phase/4-wire circuit, the PQ3198/ PQ3100 can switch between phase voltage and line voltage without changing the voltage connections.

# Designed to accommodate every possible application so that it's easy to use in all field settings

# Clamp sensors for every application

# Flexible sensors: Easy installation in confined locations

Flexible current sensors provide a convenient way to measure double- and triple-wired power supplies and in confined locations, with capacities of up to 6000 A.



# Auto-zero sensors: Stable measurement of DC power over extended periods of time

Auto-zero current sensors allow measurement of DC power over extended periods of time, eliminating the need to concern yourself with zero-point drift.



## No need for an external power supply

Since sensor power is supplied by the instrument, there's no need for an AC adapter when using AC/DC sensors or flexible sensors



# Wide array of ranges to accommodate all applications

Use HIOKI sensors in an array of applications to measure equipment ranging from the secondary side of CTs to high-current wiring. The CT7136 offers three ranges\* (5 A/50 A/500 A), as do HIOKI's flexible sensors (50 A/500 A/5000 A). Since the effective measurement range extends to 120% of the nominal range, flexible sensors can be used to measure currents of up to 6000 A. \*PQ3100 (PQ3198: 2 ranges [50 A/500 A]).



Delivering both safety and high accuracy

# Exceptional safety

The PQ3100 supports CAT III (1000 V\*) and CAT IV (600 V) situations, so it can safely measure service drops and distribution panels with a terminal-to-ground voltage of up to 1000 V. \*PQ3100 only (PQ3198: CAT IV [600 V]).



# High accuracy

The PQ3198 complies with IEC 61000-4-30 Ed. 3 Class A, and the PQ3100 with IEC 61000-4-30 Class S, ensuring both instruments' ability to deliver highly reliable, high-precision measurement.

	PQ3198	PQ3100
Voltage RMS value accuracy	±0.1% of nominal voltage	±0.2% of nominal voltage
Swell/dip/interruption	±0.2% of nominal voltage	±0.3% of nominal voltage

# Convenient tools

# When it's hard to clip leads to terminals

In locations where it's hard to attach alligator clip-style leads to metal terminals, you can replace the tips of the voltage cords with magnetic adapters so that you can more easily detect the voltage.



Magnetic adapters are easy to affix to terminals in confined locations.

Magnetic design (diameter: 11 mm)



Magnetic adapters Red: 9804-01 Black: 9804-02

# Secure the PQA to the side of a distribution panel

Use two heavy-duty magnetic straps to attach the instrument to the side or door of a distribution panel.



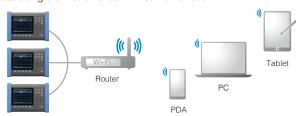
Magnetic straps can also be used to help keep voltage cords from coming loose.

Heavy-duty type: Z5020 Standard type: Z5004

# Extensive range of interfaces

# Remote control via Ethernet

Use the PQ3198/PQ3100's HTTP server function to configure and monitor the instrument from a browser. You can also download data using the instrument's FTP server function.



# Email notification function\*

The instrument can send emails when an event occurs or at a regular time every day. \*PQ3100 only



# Transfer data to a logger wirelessly\*

Pair a data logger (that supports LR8410 Link) to the instrument via Bluetooth® wireless technology to transfer measured values for up to six parameters to the logger. In this way, you can use a single data logger to aggregate measurement data from multiple locations



\*PQ3100 only. Connection requires a serial-Bluetooth® wireless technology conversion adapter as recommended by HIOKI. Please contact your HIOKI distributor for more information.

# Extended recording times supports permanent installation

# Extended recording to an SD memory card

The PQ3198/PQ3100 can record time-series data and event waveforms to an SD memory card. Choose from 2 GB and 8 GB cards.

### PQ3198 recording times (when using a 2 GB SD card)

		_		
Recording interval	All parameters	Power and harmonics	Power only	Event recording
1 sec.	16 hr.	23 hr.	11 days	Yes
3 sec.	2 days	3 days	34 days	Yes
15 sec.	10 days	14 days	24 weeks	Yes
30 sec.	21 days	29 days	49 weeks	Yes
1 min.	42 days	8 weeks	1 year	Yes
5 min.	30 weeks	42 weeks	1 year	Yes
10 min.	1 year	1 year	1 year	Yes
:	:	:	:	- i

### PQ3100 recording times (when using a 2 GB SD card)

	ording erval	Without har- monics	With harmonics	Event record- ing
20	00 ms	25 hours	No	No
1	sec.	5 days	7 hours	Yes
2	sec.	10 days	14 hours	Yes
10	sec.	53 days	2 days	Yes
1	min.	321 days	17 days	Yes
10	min.	1 year	178 days	Yes
30	30 min. 1 year		1 year	Yes
	:	:	:	:





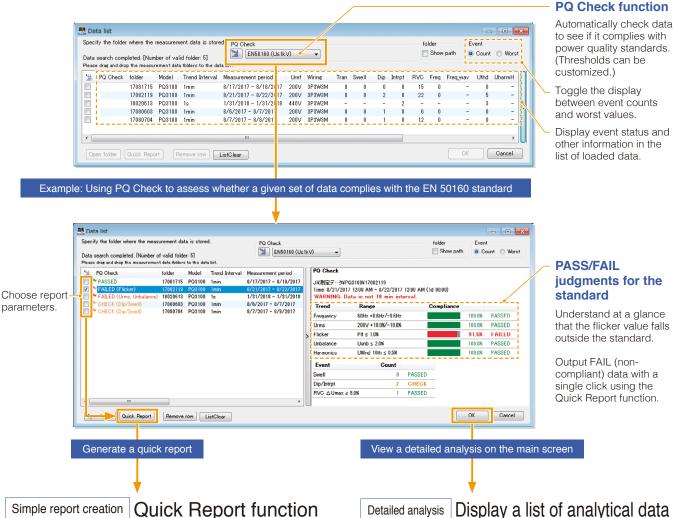
# Analyze data and generate reports with HIOKI's PQ ONE power quality analysis software

Standard accessory

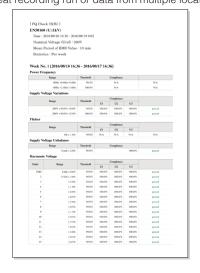
Download the latest version from HIOKI's website for free. Sample data from actual instruments is also available for download.

### Loading measurement data Review multiple data sets at a glance

Group data from different measurement locations, times, and dates into folders and view them together.

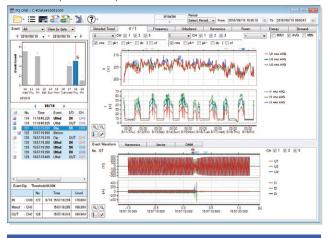


Group together trend graphs for multiple data sets and output them as a report. This feature is useful when you wish to compare dates from a repeat recording run or data from multiple locations.



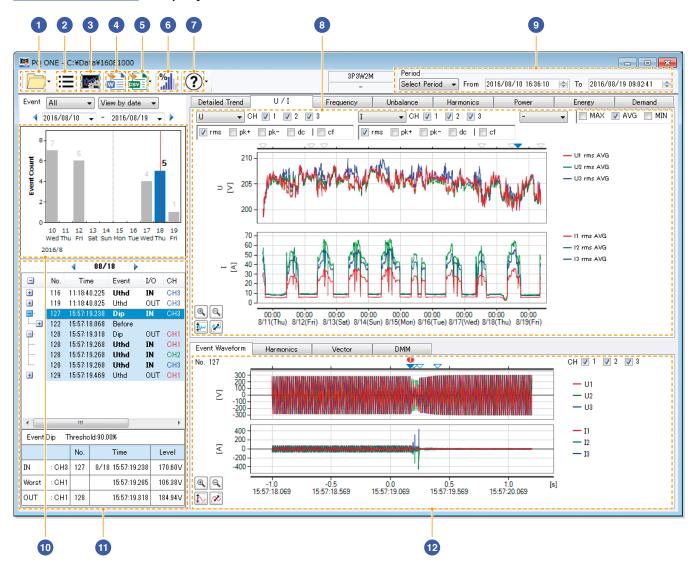
# Display a list of analytical data

Display detailed measurement data, including event statistics, an event list, and event graphs. Simply choose the parameters you need to output to the report.



See pages 13 to 15 for more information.

# PQ ONE main screen Display a list of detailed information for an individual data set



- Select data to load
  - Load a new data set or choose the most recently used data set.
- 2 Option settings

Configure options such as display parameters, language, and cache files.

3 Verify settings at the time of measurement

Display the status screen with information such as the instrument settings that were in effect at the time of measurement.

4 Report creation

Generate detailed reports with trend and event information.

5 CSV file conversion

Output trends and event waveforms as a CSV-format file.

6 Statistical values and standard values
Display statistical values and perform evaluations and
analysis based on standards.

User manual and version information

Review the PQ ONE user manual and software version.

8 Measured value trend graph

Zoom in and out or use the cursor to display measured values.

Trend graph display interval

Set the interval for which to display trend data on the screen.

10 Event statistics and ITIC curve

Display bar graphs with data such as the number of events that occurred.

111 Event list

Display information including the event type, time, duration, and channel.

12 Detailed event data

Display detailed information about the event selected in the event list

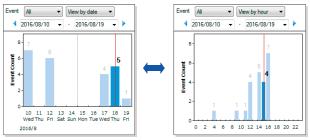
### Features shared by the PQ3198 and PQ3100

# Analyze data and generate reports with PQ ONE power quality analysis software

### Examples of the types of analyses that can be performed with PQ ONE

## Event statistics

Display statistics about events by date or time. This feature makes it easy to discover anomalies that occur at particular times of day or on particular days of the week. In addition, you can perform ITIC (CBEMA) curve analyses (using tolerance curves), which are used by power quality management standards in the U.S.

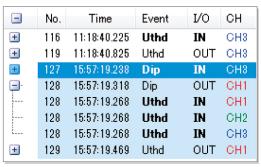


Date-based statistics

Time-based statistics

# Event list

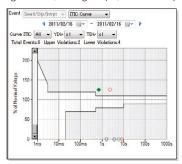
Display statistics about events by date or time of day. This feature makes it easy to discover power supply anomalies that occur at particular times of day or on particular days of the week.



Click the event statistics bar graph to display the event list.

# ITIC curve

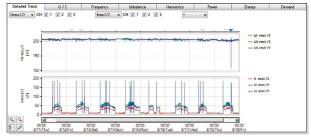
Perform ITIC (CBEMA) curve analyses (using tolerance curves), which are used by power quality management standards in the U.S. This feature lets you display the event duration and worst values for voltage swells, voltage dips, and interruptions.



Example ITIC curve screen

# Trend graphs

Display voltage, current, frequency, harmonics, unbalance factor, power, energy, and other data as a time series. Set the display range as desired on the screen and output reports with the shown data. PQ ONE can generate a demand display for the PQ3198, even though that model does not include demand measurement.

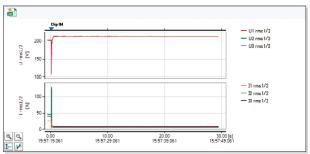


Choose the measurement parameter, channel, or max./min./avg. value.

# Event details

Analyze 200 ms event waveforms, including waveforms, harmonics, vector, and numerical displays. You can also display 30 sec. event fluctuation data, transient waveforms, high-order harmonic waveforms<sup>11</sup>, high-order harmonic frequency analysis data<sup>11</sup>, and 11 sec. waveforms preceding events<sup>22</sup>.

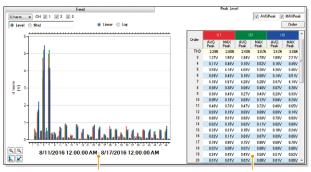
\*1: PQ3198 only. \*2: PQ3100 only.



Example voltage dip screen (30 sec. event fluctuation data)

# Peak level display

Display a bar graph showing peak values during the voltage harmonic or current harmonic trend display interval. You can check average peak and maximum peak measured values for the period of time selected with the cursor to the right of the graph.

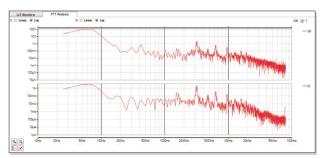


Peak level detection interval

Average peak and maximum peak details

# High-order harmonics and frequency analysis display\*

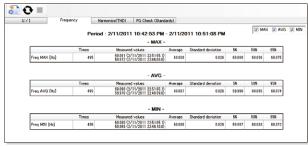
Display high-order harmonic event waveforms (2 to 80 kHz) and associated frequency analysis data. By displaying the frequency analysis, you can determine the frequency band in which noise is occurring. \*PQ3198 only.



Example high-order harmonics and frequency analysis screen

# Statistics display function

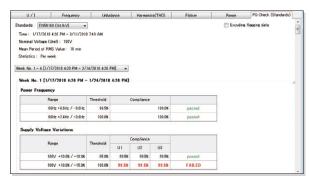
Present statistical data for voltage, current, frequency, harmonics, flicker and other parameters on the Statistics screen. You can also see the maximum and minimum (with time of occurrence), average, 5%, 50%, or 95% of the value (default values, user settable) of any selected parameter.



Example frequency screen

# EN 50160 judgment function

Evaluate whether data complies with the EN 50160 standard by analyzing it and generating a judgment based on voltage fluctuations during the trend interval. You can also customize the judgment criteria and parameters.



Display detailed settings and judgment results

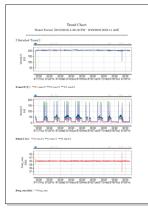
# Report creation

Automatically generate reports in Microsoft Word\* by simply selecting the necessary data categories. Add comments as required.

\*Microsoft Word is a product of Microsoft Corporation.



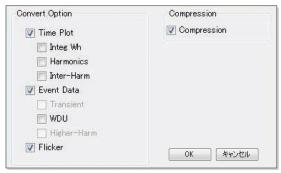
Choose report parameters



Output a report with only the necessary data

# CSV conversion and PQDIF output function

Output CSV and PQDIF format files for the parameters you choose. PQDIF format files can also be uploaded to the software.



PQDIF output settings screen

# Compute TDD (Total Demand Distortion) based on the IEEE519 standard

Calculate TDD using PQ ONE.

$$TDD_I = \sqrt{I_2^2 + I_3^2 + \ldots + I_{49}^2 + I_{50}^2} \ / \ I_L$$
  $I_L$ : Maximum current demand (configure in PQ ONE)

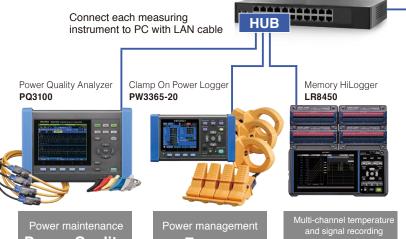
# Display language

Choose from English, German, French, Italian, Spanish, Turkish, Japanese, Simplified Chinese, Traditional Chinese, and Korean.



Choose "Automatic" to use the Windows language.





Energy

Consumption

Simultaneously monitor all data in real-time

- Connect measuring instruments to PC with LAN cable Operation guaranteed for up to 30 units. Please contact your nearest Hioki distributor for connections exceeding 30.
- Software automatically recognizes
   LAN-connected measuring instrument
- Display acquired data as graphs in real-time
- Manage and save results with software
- List MAX, MIN and AVG values (Display time of MAX & MIN data)

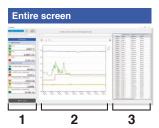
Compatible instruments	Available iten	ns to monitor and save on PC	Number of items able to be saved	Recording time
POWER QUALITY ANALYZER PQ3100, PQ3198	Voltage	Instantaneous value of each		
CLAMP ON POWER LOGGER PW3365	Current	interval; MAX, MIN, AVG value		When memory size of acquired data reaches to
CLAMP ON POWER LOGGER PW3360	Power	of each interval	Save up to 512 items  *Maximum 32 items when	64MB, data will be separated automatically [Continuous measurement]
MEMORY HILOGGER LR8450, LR8450-01	T	la atamén a acceptant	simultaneously displaying graphs	When storage capacity falls below 512MB,
WIRELESS LOGGING STATION LR8410	Temperature Analog Input	Instantaneous value of each interval		measurement will stop

**Temperature** 

Analog Input

# Get results from the job site in real-time

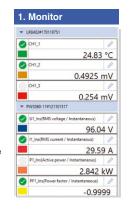
Present data from multiple sources as a graph or list together in real-time

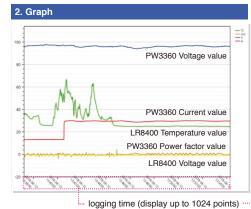


Power Quality

Analyzer

- 1. Monitor display (Max 512 items)
  Display each measured data in real-time
- 2. Graph display (Max 32 items)
  Display selected data as graphs
- 3. List display (Max 32 items) Display selected data in list







# Other functionality

# LAN remote control function

The application displays a virtual instrument and allows you to control it directly with the mouse. You can also easily change instrument settings and control the instrument, for example to start and stop measurement.



# LAN automatic file download function

This function lets you acquire data in real time on a PC, including data created when the instrument's trigger is activated and measurement files that are automatically generated on a daily basis. Example uses include capturing abnormal phenomena with an instrument installed in the field and automatically acquiring daily power consumption data on a PC.



# **Download GENNECT One**

HIOKI website > Technical Support > Drivers, Firmware, Software

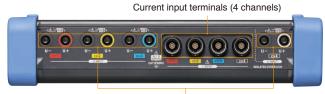
Model No. (Order code)

SF4000

Search

# **Interfaces**

# PQ3198 top



Voltage input terminals (4 channels; channels 1/2/3 and channel 4 are isolated from each other)

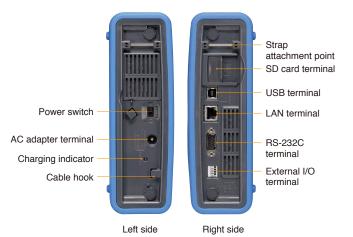
PQ3100 top



Voltage input terminals (4 channels)

Current input terminals (4 channels)

# Shared features: Side



# Simple comparison chart

PQ3198 features
The PQ3198 offers
an extensive range
of event parameters.
This model is ideal
for use in
troubleshooting-
related measurement
since it can capture
a variety of power
supply anomalies.
Additionally, it can
measure power and
efficiency across two
circuits carrying
different voltages
(3-phase and DC,

# PQ3100 features

etc.).

The PQ3100 offers the QUICK SET function, which makes it easy to generate reliable measurements. Additionally, it can record 11 sec. event waveforms, yielding extended waveforms when anomalies occur. It can also be used in applications such as load rejection testing of solar power systems.

	Model		PQ3198	PQ3100			
	IEC 61000-4-30	standard compliance	Class A	Class S			
l	Fundamental fr	equency	DC/50 Hz/60 Hz/400 Hz	DC/50 Hz/60 Hz			
	Measurement li	ines	1-phase/2-wire, 1-phase/3-wire, 3-ph	ase/3-wire, or 3-phase/4-wire + CH 4			
			Transient, swell, dip, interruption, freq	uency fluctuation, inrush current, THD			
	Event parameters	Events that can be measured to capture anomalies	RMS values Voltage/current waveform peak Voltage waveform comparison Harmonics Unbalance factor Power	Rapid voltage change (RVC)			
		Transient voltage	2 MS/s 6 kV	200 kS/s 2.2 kV			
		Efficiency	CH 4 power calculation Efficiency calculation	N/A			
		High-order harmonics	2 kHz to 80 kHz	N/A			
			Power 2-circuit measurement	N/A			
		Power	Active power, reactive power, apparent pow active energy,	er, power factor, displacement power factor, reactive energy			
	Measurement parameters	Voltage		alculation), RMS value, waveform peak, DC -phase), frequency (1-wave/200 ms/10 sec.)			
		Current	Inrush current (half-wave), RMS value, waveform peak, DC value, unbalance fac (reverse-phase/zero-phase), K factor				
		Harmonics	Oth order (DC) to 50th order, voltage/current/power, phase angle (voltage/current), voltage-current phase difference, total harmonic distortion (voltage/current)				
		Flicker	Pst, Plt, ΔV10 (3-channel simultaneous measurement)				
		Inter-harmonics	0.5th order to 49.5th	order, voltage/current			
		Maximum number of recordable events	9999 events × 366 day repeat				
		Waveform acquired at time of event	200 ms				
	Event measurement	Waveform acquired before event	2 waveforms	Max. 1 sec.			
		Waveform acquired after event	Max. 1 sec. (for 5 successive events)	Max. 10 sec.			
		Event statistics processing	N/A	Display of count for each event type and each day			
		CH 1/2/3 and CH 4 isolation	Yes	N/A			
	Voltage measurement	Measurement accuracy	High accuracy: ±0.1% rdg.	±0.2% rdg.			
		Maximum rated terminal- to-ground voltage	600 V (CAT IV)	1000 V (CAT III) 600 V (CAT IV)			
	Current	Measurement of 4 single-phase circuits	Yes	Yes			
	measurement	Sensor power supply	Yes	Yes			
	Time-series	1 year recording	Yes	Yes			
	measurement	Recording interval times	1 sec. to 2 hours	200 ms/600 ms/1 sec. to 2 hours			
	Setup assistand	ce	Simplified setup function	QUICK SET (navigation-style assistance from connecting the instrument to the start of recording)			
	Battery operation	on	3 hours	8 hours			

# **Specifications**

The following specifications apply when the PQ3198/PQ3100 is set to a measurement frequency of 50/60 Hz. For more detailed specifications, including for when the PQ3198 is set to 400 Hz, please download the user manual from the HIOKI website.

Basic specifications  Number of channels	Voltage: 4 / Current: 4	PQ3198				PQ3100
Input terminal type	Voltage: Plug-in terminals (safety	terminals) / Current: Ded	licated connect	tors (HIOKI PI	14)	
Connections	Any of the following + additional in	nput to CH 4: 1-phase/2-wir 1-phase/3-wir	e		3-phase/3-wire/2 3-phase/3-wire/3	
Input resistance	Voltage inputs: 4 MΩ / Current in	puts: 100 kΩ		Voltage inpu	ts: 5 MΩ / Curre	ent inputs: 200 kΩ
Maximum input voltage	Voltage inputs: 1000 V AC, ±600	· · · · · · · · · · · · · · · · · · ·		Voltage inputs: 1000 V AC/DC, 2200 Vpeak		
Maximum rated terminal- co-ground voltage	600 V AC (CAT IV) with an expec	cted transient overvoltage	of 8000 V	1000 V AC (CAT III) or 600 V AC (CAT IV) with an expected transient overvoltage of 8000 V		
Sampling frequency	Parameters other than transient voltage: 200 kHz; transient voltage: 2 MHz			200 kHz for all parameters		
A/D converter resolution				16 bits		
Display range	Voltage: 0.48 V to 780 V / Currer	it: 0.5% to 130% of range		Voltage: 2 V	to 1300 V / Curr	rent: 0.4% to 130% of range
	Power: 0.0% to 130% of range Parameters other than above: 09	% to 130% of range				
Effective measurement ranges	Voltage: 10 V to 780 V AC, peak Current: 1% to 120% of range, p Power: 0.15% to 130% of range	of ±2200 V / 1 V to 600 V eak of ±400% of range		Current: 5% Power: 5% to	to 120% of rang 120% of range	peak of ±2200 V / 5 V to 1000 V DC ge, peak of ±400% of range th fall within the effective measurement range)
Accuracy specification	ons					
Accuracy guarantee	Accuracy guarantee duration: 1					
conditions	Accuracy guarantee temperature		C ±5°C, 80% F	_	arm-up time: 30	min. or greater
Common-mode voltage	0.03% f.s./°C (DC measurement Within 0.2% f.s. (600 Vrms AC, 5		age input and	0.1% f.s./°C	f.e. (1000 Vrme	AC, 50 Hz/60 Hz, between voltage input and
effects	enclosure)	O 112/00 112, Detweell volta	age iriput ariu	enclosure)	1.5. (1000 VIIIIS	AC, 30 112/00 112, between voltage input and
External magnetic field effects	Voltage: Within ±3 V Current: Within 1.5% f.s. (400 Ar	ms/m AC, in 50 Hz/60 Hz	magnetic field)		f.s. (400 Arms/n	n AC, in 50 Hz/60 Hz magnetic field)
Measurement param	neters					
Measurement parameters	Voltage 1/2 RMS value Current 1/2 RMS value Current 1/2 RMS value Cutrent 1/2 RMS value Cutage waveform peak Voltage BC Voltage RMS value (phase/line) Swell Dip Interruption  Cutrent 1/2 RMS value C	Current waveform peak current DC Current RMS value nrush current requency 1 wave requency 200 ms requency 10 sec. active power cutter power deactive power deactive power	Voltage rever Voltage zero- Current rever	wer /displacement rse-phase unbala rse-phase unbala rse-phase unbala phase unbala tage rrent	alance factor ince factor alance factor	Inter-harmonic voltage Inter-harmonic current Harmonic voltage phase angle Harmonic voltage-base angle Harmonic voltage-current phase difference Voltage total harmonic distortion Current total harmonic distortion K factor IEC flicker ΔV10 flicker
	Efficiency High-order harmonic componen Voltage waveform comparison	ts		Current CF Electricity co Apparent en		Active power demand value Reactive power demand value Apparent power demand value
Measurement specif	ications					
Transient voltage (Tran)	Detected based on waveform af Measurement range: ±6.000 kVr Measurement band: 5 kHz (-3 dl Measurement accuracy: ±5.0%	oeak B) to 700 kHz (-3 dB)	component has	Measuremer Measuremer	nt range: ±2.200 nt band: 5 kHz (-	
Voltage 1/2 RMS value	Voltage 1/2 RMS value: Calculat	ed as the RMS value for 1	sampled	Calculated a	s the RMS value	e for 1 sampled waveform that has been
(Urms1/2), current 1/2 RMS value (Irms1/2)	waveform that has been overlap Current 1/2 RMS value: Calculate Measurement accuracy		y half-wave.	Measuremer	every half-wave. nt accuracy	
	Voltage: ±0.2% of the nominal vo ±0.2% rdg. ±0.08% f.s. Current: ±0.3% rdg. ±0.5% f.s. +	(for input other than abov	re)	±0.2	2% rdg. ±0.1%	nal voltage (for input of 10 V to 660 V) f.s. (for input other than above) f.s. + current sensor accuracy
Swell (Swell), dip (Dip), interruption (Intrpt)	Detected when the voltage 1/2 F Measurement accuracy: Same a Fluctuation data: Voltage and cu	MS value exceeds the thr s voltage 1/2 RMS value	reshold.			,
Rapid voltage change (RVC)	None None	TOTAL 1/2 FINIO VAIUS UATA	io Savodi.	the threshold greater than rather than a Measuremer ΔUss: Absol RMS vavera ΔUmax: Abs valu RMS	I; however, if the the swell thresh se an RVC. It accuracy: Sar ute difference by values immediate ge of voltage 1/2 olute maximum es during the event of values immediate of values immediates where so values immediates according to the event of values immediates.	verage of voltage 1/2 RMS values exceeds a average is less than the dip threshold or hold, the event is detected as a dip (or swell), me as voltage 1/2 RMS value etween the 1-sec. average of voltage 1/2 kely before the event and the first 1-sec. 2 RMS values after the event [V] difference between all voltage 1/2 RMS vent and the 1-sec. average of voltage 1/2 iately before the event [V] d current 1/2 RMS value data is saved.
Inrush current (Inrush)	Same as current 1/2 RMS value. setting is exceeded in the positive Measurement accuracy: Same a Fluctuation data: Current 1/2 RM	ve direction. s current 1/2 RMS value	d when the	current wave setting is exc Measuremen	eform every half- beeded in the po it accuracy: ±0. acc lata: Voltage 1/2	MS value for data obtained by sampling the wave. Inrush current is detected when the ositive direction.  3% rdg. ±0.3% f.s. + current sensor curacy  2 RMS value data and inrush current RMS
Voltago PMC volum	Magaurad using a 200	agato.		Macaura	value data	
Voltage RMS value (Urms), current RMS value (Irms)	Current: ±0.1% rdg. ±0.1% f.s. +	oltage (for input of 10 V to (input other than above) - current sensor accuracy	'	Measuremer Voltage: ±0.3 ±0. Current: ±0.	2% of the nomin 1% rdg. ±0.1% t 1% rdg. ±0.1% t	nal voltage (for input of 10 V to 660 V) f.s. (for input other than above) f.s. + current sensor accuracy
Voltage DC value (Udc), current DC value (Idc)	Average of 200 ms aggregate va Measurement accuracy Voltage: ±0.3% rdg. ±0.08% f.s. Current: ±0.5% rdg. ±0.5% f.s.	,	• *	Measuremer Voltage: ±0.3	3% rdg. ±0.1% t	

		PQ3198		PQ3100
Voltage waveform peak (Upk), current waveform	Maximum and minin Measurement range		Maximum and min Measurement rand	nimum points in sampled data within 200 ms aggregate
peak (lpk)	Voltage: ±1200.0 Vp		Voltage: ±2200.0	
F (-F)	Current: 400% curre	ent range	Current: 400% cur	rent range
	Measurement accur	acy ominal voltage (for input of 10% to 150% of the	Measurement acci	uracy nominal voltage (for input of 10% to 150% of the
	nominal vol	tage)	nominal v	roltage)
		input other than above) r input of at least 50% f.s.)		or input other than above) for input of at least 50% f.s.)
		input of at least 50% i.s.)		or input of at least 50% i.s.) or input other than above)
Voltage waveform	Measurement metho	od: A judgment area is automatically generated	None	
comparison		based on the previous 200 ms aggregate waveform and compared with the judgment		
		waveform to trigger events. Waveform judgment		
	Comparison window	is performed for one 200 ms aggregate at a time.  width: 10 waves (for 50 Hz input) or 12 waves (for		
	'	60 Hz input)		
	Number of window p	points: 4096 points synchronized with harmonic calculations		
Voltage CF value (Ucf),	None	Calculations	Calculated from th	ne voltage RMS value and voltage waveform peak
current CF value (lcf)			value.	
Frequency 1 wave		ciprocal of the cumulative time of the whole cycles th	at occur during the	e duration of a single wave on voltage CH 1.
(Freq_wav) Frequency 200 ms		acy: ±0.200 Hz or less ciprocal of the cumulative time of the whole cycles the	nat occur during 200	n me an voltage CH 1
(Freq)		acy: ±.0.020 Hz or less	iai occui during zot	ons on voltage on 1.
Frequency 10 sec.	Calculated as the re	ciprocal of the cumulative time of the whole cycles th	at occur during the	specified 10 sec. interval on voltage CH 1.
(Freq10s)	Measurement accur	acy: ±0.003 Hz or less (45 Hz or more)	Measurement acc	uracy: ±0.010 Hz or less
A - 1' (D)	A	±0.010 Hz or less (less than 45 Hz)	A . I'	Marana da a como como como como como como como c
Active power (P), apparent power (S),	Active power I	Measured every 200 ms. Calculated from the voltage RMS value and the	Active power Apparent power	Measured every 200 ms. RMS value calculation: Calculated from the voltage
reactive power (Q)		current RMS value.		RMS value and the current RMS value.
				Fundamental wave calculation: Calculated from the fundamental wave active power and the fundamenta
				wave reactive power.
		Calculated from the apparent power S and the active power P.	Reactive power	RMS value calculation: Calculated from the apparent power S and the active power P.
	'	perior		Fundamental wave calculation: Calculated from the
	Measurement accur	acv	Measurement acc	fundamental wave voltage and current.
	Active power [	DC: ±0.5% rdg. ±0.5% f.s. + current sensor	Active power	DC: ±0.5% rdg. ±0.5% f.s. + current sensor
		accuracy (CH 4 only) AC: ±0.2% rdg. ±0.1% f.s. + current sensor		accuracy AC: ±0.2% rdg. ±0.1% f.s. + current sensor
		accuracy		accuracy
		Power factor effects: 1.0% rdg. or less (for input from 40 Hz to 70 Hz with a power factor of 0.5)		Power factor effects: 1.0% rdg. or less (for input from 40 Hz to 70 Hz with a power factor of 0.5)
	Apparent power :	±1 dgt. relative to calculation from measured values	Apparent power	±1 dgt. relative to calculation from measured values
		During RMS value calculation: ±1 dgt. relative to calculation from measured values	Reactive power	During RMS value calculation: ±1 dgt. relative to calculation from measured values
	(	calculation from measured values		During fundamental wave calculation: For
				fundamental frequencies of 45 Hz to 66 Hz
				±0.3% rdg. ±0.1% f.s. + current sensor specifications (reactive factor = 1)
				Reactive factor effects: 1.0% rdg. or less (for input
Efficiency (Eff)	Massurament mathe	nd.	None	from 40 Hz to 70 Hz with a power factor of 0.5)
Efficiency (Eff)	Measurement methor Calculated as the	od ratio of the active power values for the channel pair.	None	from 40 Hz to 70 Hz with a power factor of 0.5)
Efficiency (Eff)	Calculated as the Measurement acc		None	from 40 Hz to 70 Hz with a power factor of 0.5)
• . ,	Calculated as the Measurement acc measured values	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from		
Active energy (WP+, WP-), reactive energy	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. lculated separately from the active power for	Measurement accu	uracy ctive power measurement accuracy ±10 dgt.
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD),	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. loulated separately from the active power for sumption and regeneration.	Measurement accu Active energy: A Reactive energy:	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt.
Active energy (WP+, WP-), reactive energy	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. lculated separately from the active power for	Measurement accu Active energy: A Reactive energy:	uracy ctive power measurement accuracy ±10 dgt.
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy:	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. lculated separately from the active power for sumption and regeneration. ntegrated separately from the reactive power for lag	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. '*Apparent power measurement accuracy ±10 dgt.  *PQ3100 only accuracy: ±10 ppm
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD),	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. lculated separately from the active power for sumption and regeneration. ntegrated separately from the reactive power for lag and lead.	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy:	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. lculated separately from the active power for sumption and regeneration. ntegrated separately from the reactive power for lag and lead.	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cos Measurement acc	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead.  Integrated from the apparent power. *PQ3100 only	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cost Measurement acci values	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF),	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: Apparent energy: None  Displacement powe	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only	Measurement acct Active energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cost Measurement acct values active power and a	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave lated from the apparent power S and the active power factor measurement accuracy	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cos Measurement acci values e active power and or P.	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vo	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave ated from the apparent power S and the active power factor measurement accuracy Itage of 100 V or greater and current of 10% of the ra	Measurement acct Active energy: A Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cost Measurement acct values active power and or P.	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1 - ).	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displaccos(Φ + 0.2865)/cos(Φ)) × 100% rdg. + 50 dgt. (refer	Measurement accu Active energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cos Measurement acci values active power and or r P. ange or greater tement power factor	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I a Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1-harmonic voltage-	ratio of the active power values for the channel pair. uracy: $\pm 0.1$ dgt. relative to calculation from from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only refactor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power factor measurement accuracy of the power of the power factor = 1: $\pm 0.05\%$ rdg; when $0.8 \le \text{displact}$ cos( $\% + 0.2865$ )/cos( $\%$ )) × 100% rdg. $+ 50$ dgt. (refer current phase difference	Measurement accu Active energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cos Measurement acci values active power and or r P. ange or greater tement power factor	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I a Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1 - harmonic voltage-Add the current se	ratio of the active power values for the channel pair. uracy: $\pm 0.1$ dgt. relative to calculation from from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only refactor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power factor enasurement accuracy latege of 100 V or greater and current of 10% of the rant power factor = 1: $\pm 0.05\%$ rdg.; when $0.8 \le \text{displact}$ cos( $\%$ + $0.2865$ )/cos( $\%$ )) × 100% rdg. + 50 dgt. (reference ensor phase accuracy to each.	Measurement accu Active energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cos Measurement acci values active power and or r P. ange or greater tement power factor	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vower factor < 0.8: ±(1-harmonic voltage-Add the current see PQ3198	ratio of the active power values for the channel pair. uracy: $\pm 0.1$ dgt. relative to calculation from from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only refactor (DPF): Calculated from the fundamental wave ated from the apparent power S and the active power factor enasurement accuracy litage of 100 V or greater and current of 10% of the rant power factor = $1: \pm 0.05\%$ rdg.; when $0.8 \le \text{displactices}(9+0.2865)/cos(9)) \times 100\%$ rdg. $+50$ dgt. (reference ensor phase accuracy to each.	Measurement acct Active energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cost Measurement acct values active power and or P. ange or greater tement power factor ence value), where	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power ### of the power of the powe
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I a Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1 - harmonic voltage-Add the current se	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactos((P + 0.2865))cos((P)) × 100% rdg. + 50 dgt. (refer current phase difference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cos Measurement acci values e active power and or P.	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: Mapparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vow When displacement factor < 0.8: ±(1 - harmonic voltage-Add the current set PQ3198  Can be calculated	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave ated from the apparent power S and the active power factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg; when 0.8 ≤ displac cos(♥ + 0.2865)/cos(♥)) × 100% rdg. + 50 dgt. (refer current phase difference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Demander accuracy).	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul- electricity unit cost Measurement acci values e active power and or P. ange or greater rement power factor rence value), where	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. '*PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: Mapparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vow When displacement factor < 0.8: ±(1 - harmonic voltage-Add the current set PQ3198  Can be calculated	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  refactor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power reactor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactons (P - 0.2865)(cos(P)) × 100% rdg. + 50 dgt. (reference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Directive power demand amount (Dem_WQ-L) Apparent power demand amount (Dem_WQ-L) Apparent power demand amount (Dem_WQ-L)	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by multielectricity unit cost Measurement acculated by multielectricity unit cost Measurement acculated by the search of the common series of the common series active power factor rement powe	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured  reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the  t not displayed.)  wer measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt.
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1 - harmonic voltage-Add the current se PQ3198  Can be calculated using PQ ONE.	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactos((P + 0.2865))(cos((P)) × 100% rdg. + 50 dgt. (reference shorn phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Directive power demand amount (Dem_WQ-L) Apparent power demand amount (Dem_WQ). Cumulative time accuracy: ±10 ppm ±1 sec.	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by multiplectricity unit cost Measurement accivalues active power and or P. ange or greater rement power factor rence value), where the same recorded but the properties of the same active power active power factor the power factor	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the t not displayed.)  ower measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt.
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vower of the compact of	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave ated from the apparent power S and the active power factor measurement accuracy Islage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactos(φ+0.2865)/cos(φ)) × 100% rdg. + 50 dgt. (refer current phase difference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WS): Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_P+, Dem_P-	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by multiplectricity unit cost Measurement accivalues active power and or P. ange or greater rement power factor rence value), where the same recorded but the properties of the same active power active power factor the power factor	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured  reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the  t not displayed.)  wer measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt.
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1 - harmonic voltage-Add the current se PQ3198  Can be calculated using PQ ONE.	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power r factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactons (P + 0.2865)(cos(P)) × 100% rdg. + 50 dgt. (reference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WS). Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_P+, Dem_P-power demand value (Dem_S) Average power values are measured during each directions.	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by multiplectricity unit cost Measurement acculated by acculated by multiplectricity unit cost Measurement acculated by acculated by acculated by multiplectricity unit cost Measurement acculated by accu	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the t not displayed.)  were measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt.  D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt.
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1 - harmonic voltage-Add the current se PQ3198  Can be calculated using PQ ONE.	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power r factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactons (P + 0.2865)/cos(P)) × 100% rdg. + 50 dgt. (reference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WS). Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_P+, Dem_P-power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculative to calcu	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by multiplectricity unit cost Measurement acculated by acculates active power and or r. ange or greater rement power factor rence value), where es are recorded but em_WP-): Active po AG, Dem_WQ_LEAE Apparent power mr (23°C) ), reactive power de ch interval. ulation from measu	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the  t not displayed.)  were measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. easurement accuracy ±10 dgt. emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount  Demand value	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vower of the compact of	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording.  Iculated separately from the active power for sumption and regeneration.  Integrated separately from the reactive power for lag and lead.  Integrated from the apparent power. *PQ3100 only  refactor (DPF): Calculated from the fundamental wave ated from the apparent power S and the active power factor measurement accuracy  Isolated from the apparent power S and the active power factor measurement accuracy  Isolated from the apparent power S and the active power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactors(y+0.2865)/cos(y+0) × 100% rdg. + 50 dgt. (refer current phase difference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy  Active power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WS): Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_P+, Dem_P-power demand value (Dem_S)  Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value.	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by multiplectricity unit cost Measurement acculated by acculates active power and or r. ange or greater rement power factor rence value), where es are recorded but em_WP-): Active po AG, Dem_WQ_LEAE Apparent power mr (23°C) ), reactive power de ch interval. ulation from measu	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the  t not displayed.)  were measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. easurement accuracy ±10 dgt. easurement accuracy ±10 dgt. easurement accuracy ±10 dgt.
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount  Demand value  Power factor demand value measurement specifications	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1 - harmonic voltage-Add the current se PQ3198  Can be calculated using PQ ONE.	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power r factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactons (P + 0.2865)/cos(P)) × 100% rdg. + 50 dgt. (reference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WS). Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_P+, Dem_P-power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculative to calcu	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cos: Measurement acci values active power and or r P. ange or greater rement power factor rence value), where es are recorded but em_WP-): Active po AG, Dem_WQ_LEAT Apparent power m (23°C) ), reactive power de ch interval. ulation from measur e (consumption) (De	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the  t not displayed.)  wer measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. easurement accuracy ±10 dgt. emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent red values em_P+) and the reactive power demand value (lag)
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount  Demand value  Power factor demand value measurement specifications (Dem_PF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1 - harmonic voltage-Add the current se PQ3198  Can be calculated using PQ ONE.  N/A	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power r factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactons (P + 0.2865)/cos(P)) × 100% rdg. + 50 dgt. (reference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WS). Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).  Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).  Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by multielectricity unit cost Measurement acci values active power and in r r ement power factor rement power factor rence value), where es are recorded but em_WP-): Active po AG, Dem_WQ_LEAE Apparent power m (23°C) ), reactive power de ch interval. ulation from measu e (consumption) (De ulation from measu	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the  t not displayed.)  were measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt.  emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent red values em_P+) and the reactive power demand value (lag) red values
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount  Demand value  Power factor demand value measurement specifications	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vow When displacement powe For input with a vow When displacement powe For input with a vow When displacement power factor < 0.8: ±(1 - harmonic voltage-Add the current set) PQ3198  Can be calculated using PQ ONE.  Can be calculated using PQ ONE.	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power factor measurement accuracy Islage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactos(% +0.2865)/cos(%)) × 100% rdg. +50 dgt. (refer current phase difference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WS): Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_P+, Dem_P-power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).  Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).  Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul- electricity unit cost Measurement acci values e active power and or P.  ange or greater rement power factor rence value), where  es are recorded but em_WP-): Active po AG, Dem_WQ_LEAT Apparent power me (23°C) ), reactive power de ch interval. ulation from measu e (consumption) (De ulation from measu onase unbalance fa	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured  reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the  t not displayed.)  ower measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent  red values em_P+) and the reactive power demand value (lag) red values exercicle (Uunb0)
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount  Demand value  Power factor demand value measurement specifications (Dem_PF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vow When displacement powe For input with a vow When displacement powe For input with a vow When displacement power factor < 0.8: ±(1 - harmonic voltage-Add the current set) PQ3198  Can be calculated using PQ ONE.  Can be calculated using PQ ONE.	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power r factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactons (P + 0.2865)/cos(P)) × 100% rdg. + 50 dgt. (reference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WS). Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).  Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).  Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul- electricity unit cost Measurement acci values e active power and or P.  ange or greater rement power factor rence value), where  es are recorded but em_WP-): Active po AG, Dem_WQ_LEAT Apparent power me (23°C) ), reactive power de ch interval. ulation from measu e (consumption) (De ulation from measu onase unbalance fa	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured  reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the  t not displayed.)  ower measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent  red values em_P+) and the reactive power demand value (lag) red values exercicle (Uunb0)
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount  Demand value  Power factor demand value measurement specifications (Dem_PF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vow When displacement factor < 0.8: ±(1-harmonic voltage-Add the current so PQ3198  Can be calculated using PQ ONE.  N/A  Voltage unbalance for 3-phase/3-wire (For 3-phase/3-wire (For 3-phase/3-wire)	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave ated from the apparent power S and the active power factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactos(φ + 0.2865)/cos(φ)) × 100% rdg. + 50 dgt. (refer current phase difference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem Reactive power demand amount (Dem_WS): Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG). Measurement accuracy: ±1 dgt. relative to calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M)	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul- electricity unit cost Measurement acci values e active power and or P.  ange or greater rement power factor rence value), where  es are recorded but em_WP-): Active po AG, Dem_WQ_LEAT Apparent power me (23°C) ), reactive power de ch interval. ulation from measu e (consumption) (De ulation from measu onase unbalance fa	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Prepresents the 1st-order display value for the  t not displayed.)  wer measurement accuracy ±10 dgt. 2): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent red values em_P+) and the reactive power demand value (lag) red values exector (Uunb0) indamental voltage component for each of the 3
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount  Demand value  Power factor demand value measurement specifications (Dem_PF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1 - harmonic voltage-Add the current se PQ3198  Can be calculated using PQ ONE.  N/A  Voltage unbalance f For 3-phase/3-wire (phases.  Measurement accur Current unbalance f	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave ated from the apparent power S and the active power factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactos(φ + 0.2865)/cos(φ)) × 100% rdg. + 50 dgt. (refer current phase difference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem Reactive power demand amount (Dem_WS): Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG). Measurement accuracy: ±1 dgt. relative to calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M)	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by multielectricity unit cost Measurement accivalues active power and reference value), where ese are recorded but em_WP-): Active po AG, Dem_WQ_LEAL Apparent power me (23°C) ), reactive power de ch interval. ulation from measu e (consumption) (De ulation from measu brase unbalance fa culated using the fu  Defined accuracy: pero-phase unbala	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power represents the 1st-order display value for the  t not displayed.)  ower measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent red values em_P+) and the reactive power demand value (lag) red values  actor (Uunb0) ndamental voltage component for each of the 3  None ance factor (lunb0)

Measurement specifications		PC	23198			PC	23100		
Harmonic voltage	Measurement a				Measurement a				
(Uharm), harmonic current (Iharm)	Voltag		8% f e		Voltage Oth orde		a DC value		
sarront (marm)	Oth order: ±0.3% rdg. ±0.08% f.s.  1st order: ±5% rdg.  2nd to 50th order: ±5% rdg. (for input of at least 1% of the nominal input voltage)  Measurement accuracy  Current  Oth order: Same as voltage DC value  1st order: Same as voltage RMS value  2nd to 50th order: ±10% rdg. (for input of at least 1% of the nominal input voltage)  Measurement accuracy  Current  Current								
	2nd to 50th order: ±5% rdg. (for input of at least 1% of the nominal input voltage) 2nd to 50th order: ±10% rdg. (for input of at least 1% of the nominal input voltage) Measurement accuracy								
	Current Current								
	Current Oth order: ±0.5% rdg. ±0.5% f.s. + current sensor accuracy 1st to 20th order: ±1.0% rdg. ±0.2% f.s. + current sensor accuracy 21st to 50th order: ±1.0% rdg. ±0.3% f.s. + current sensor accuracy 31st to 40th order: ±2.0% rdg. ±0.3% f.s. + current sensor accuracy 31st to 40th order: ±2.0% rdg. ±0.3% f.s. + current sensor accuracy								
	1st to 20th order: ±0.5% rdg. ±0.2% f.s. + current sensor accuracy 21st to 50th order: ±1.0% rdg. ±0.3% f.s. + current sensor accuracy 21st to 50th order: ±1.0% rdg. ±0.3% f.s. + current sensor accuracy 31st to 40th order: ±2.0% rdg. ±0.3% f.s. + current sensor accuracy 31st to 40th order: ±2.0% rdg. ±0.3% f.s. + current sensor accuracy								
	21st to 50th order: ±1.0% rdg. ±0.3% f.s. + current sensor accuracy 21st to 30th order: ±1.0% rdg. ±0.3% f.s. + current sensor accuracy 31st to 40th order: ±2.0% rdg. ±0.3% f.s. + current sensor accuracy								
	31st to 40th order: ±2.0% rdg. ±0.3% f.s. + current sensor accuracy 41st to 50th order: ±3.0% rdg. ±0.3% f.s. + current sensor accuracy								
Harmonic power	Displays the har	monic power for e	ach channel as we	Il as the sum of valu					
Pharm)	Measurement a		0.50/ f =		01-11- 101		00/ f a		
			0.5% f.s. + current 0.2% f.s. + current				).3% f.s. + current s ).3% f.s. + current s		
			0.3% f.s. + current						
Harmonic phase angle	Harmonic voltag	je phase angle (Up	ohase), harmonic c	current phase angle	(Iphase)				
Harmonic voltage-	Measurement a			Ith to 50th order: ±(0					
current phase difference Pphase)		2nd to 3	Brd order: ±2° A	Add current sensor a	accuracy to each				
nter-harmonic voltage	Adds and displa	avs the inter-harmo	nic component be	tween whole numbe	r-order harmonic	components follo	wing harmonic ana	vsis, from the 0.5t	
Uiharm), inter-harmonic								,,	
current (liharm)	Measurement a				Measurement a				
	Inter-harmonic voltage (defined for harmonic input with a nominal input Inter-harmonic voltage (defined for harmonic input with a nominal input								
	voltage of at least 100 V)  Harmonic input of 1% of the nominal input voltage or greater: ±5.0% rdg.  Voltage of 100 V to 440 V)  Harmonic input of 1% of the nominal input voltage or greater: ±10.0% rdg.						greater: ±10.0% rd		
	Harmonic input of less than 1% of the nominal input voltage: ±0.05% Harmonic input of less than 1% of the nominal input voltage: ±0.05%					t voltage: ±0.05%			
	of the nominal	input voltage current: Accurac	not defined			l input voltage c current: Accurac	v not defined		
/oltage total harmonic		monic distortion re			Into namon	5 carrent. 7 tocarac	y not defined		
distortion (Uthd),	THD-F: Total ha	monic distortion re	elative to fundamer						
current total harmonic distortion (Ithd)	THD-R: Total harmonic distortion relative to total harmonics, including fundamental wave								
distortion (tina)	THD-R: Total harmonic distortion relative to total harmonics, including fundamental wave  Measurement accuracy: 0.5%								
				age of 100 V to 440					
				/5th and 7th orders od 7th orders: 1% of		input voltage			
ligh-order harmonic	PQ3198							PQ3100	
oltage component	Measurement m	ethod						N/A	
UharmH), high-order narmonic current				form obtained by eli		damental wave cor	mponent from 10		
component (IharmH)	waves (for a 50 Sampling freque		ave) or 12 waves (f	for a 60 Hz fundame	ntal wave).				
	Display parame	ters							
			nponent value: Vol	tage RMS value for	the waveform ob	tained by eliminati	ng the fundamental		
	wave compon High-order ha		nponent value: Cur	rrent RMS value for t	he waveform obt	ained by eliminatir	ng the fundamental		
	wave compon	ent	•			*	ŭ.		
				imum RMS value for Iding from event IN t					
				mum RMS value for					
				iding from event IN t					
	event OUT	rmonic voltage cor	nponeni intervai: ir	nterval extending fro	ım nign-order nar	monic voltage cor	riponeni eveni ilv id	'	
	High-order harmonic current component interval: Interval extending from high-order harmonic current component event IN to								
	event OUT								
	Measurement band: 2 kHz to 80 kHz (-3 dB) Measurement accuracy								
	High-order harmonic voltage component: ±10% rdg. ±0.1% f.s. (defined for a 10 V sine wave at 5 kHz, 10 kHz, and 20 kHz)								
	High-order harmonic current component: ±10% rdg. ±0.2% f.s. (defined for a 1% f.s. sine wave at 5 kHz, 10 kHz, and 20 kHz) Saved waveforms								
	Event waveform, high-order harmonic waveform (8000 points of data over 40 ms starting after the first 200 ms aggregate to								
(( , ( , ( , ) ((5)	exceed the th	,	. 5140						
K factor (zoom factor) (KF) nstantaneous flicker value		<u> </u>	rent RMS values to	or the 2nd to 50th or	ders.				
neasurement (Pinst)	As per IEC 61								
EC flicker (Pst·Plt)	Pst is calculated	l after measuring o	ontinuously for 10	min., while Plt is cale	culated after mea	asuring continuous	ly for 2 hours, as pe	er IEC 61000-4-15.	
		<u> </u>		Class F1 [PQ3198]				<u> </u>	
∆V10 flicker (dV10)				curve are converted					
				naximum value, 1-ho ndamental wave of 1					
	Vrms], and a flu	ctuation frequency	of 10 Hz)		-			0.0 10 10 100.0	
21.10	Alarm: Set from	0.00 to 9.99 V to g	enerate contact ou	tput if the threshold	value is exceede	ed during any give	n minute.		
RMS value frequency characteristics	Frequency	Voltage	Current	Power	Frequency	Voltage	Current	Power	
maracicnolico	40 Hz to 70 Hz	Defined by RMS value	Defined by RMS value			,	Defined by RMS value		
	70 Hz to 360 Hz	±1% rdg. ±0.2% f.s.	±1% rdg. ±0.5% f.s.	±1% rdg. ±0.5% f.s.	70 Hz to 1 kHz	±3% rdg. ±0.2% f.s.	±3% rdg. ±0.2% f.s.	±3% rdg. ±0.2% f.s.	
		Defined by RMS value	Defined by RMS value	· · · · · · · · · · · · · · · · · · ·	1 kHz to 10 kHz	±10% rdg. ±0.2% f.s.		±10% rdg. ±0.2% f.s.	
	440 Hz to 5 kHz	±5% rdg. ±0.2% f.s.	±5% rdg. ±0.5% f.s.	±5% rdg. ±1% f.s.	40 kHz	-3 dB	-3 dB		
	5 kHz to 20 kHz	±5% rdg. ±0.2% f.s.	±5% rdg. ±0.5% f.s.	±5% rdg. ±1% f.s.					
	20 kHz to 50 kHz	±20% rdg. ±0.4% f.s.	±20% rdg. ±0.5% f.s.						
	80 kHz	-3 dB	-3 dB	<u> </u>					
Measurement setting	s								
Durrent sensor and		sor specifications.							
urrent range	oce current sen	sor specifications.							
		matically based o							

Current sensor and See current sensor specifications.							
current sensor and	See current sensor specifications.						
Power range	Determined automatically based on the current range being used.						
VT ratio, CT ratio	0.01 to 9999.99						
Nominal input voltage	50 V to 780 V in 1 V increments 50 V to 800 V in 1 V increments						
Frequency	50 Hz / 60 Hz / 400 Hz	50 Hz / 60 Hz					
Selection of calculation method	Urms: Phase voltage / Line voltage Power factor: PF / DPF THD: THD-F / THD-R Harmonics: All levels / All content percentages / Content percentages for U and P, levels for I	Urms: Phase voltage / Line voltage PF/Q/S: RMS value calculation / Fundamental wave calculation THD: THD-F / THD-R Harmonics: All levels / All content percentages / Content percentages for U and P, levels for I					
Energy cost	N/A	Unit cost: 0.00000 to 99999.9 (per kwh) / Currency unit: 3 alphanumeric characters					
Flicker	Pst, Plt / ΔV10	Pst, Plt / ΔV10 / Off					
Filter	Select Pst or Plt for flicker. 230 V lamp / 120 V lamp						

Proceedings reserved   100/1000 peaces, 155/101500 pm, 155/1000 peaces, 125/101500 pm, 150/1000 pm, 150/100	Recording settings	PQ3198	PQ3100				
Setting of accreentables  Organia  The control product is especially accreent in second as a SMP file for sect recording interval. Min. Hear of 5 min.  For control product is expected as a SMP file for sect recording interval. Min. Hear of 5 min.  For control product is expected as a SMP file for sect recording interval. Min. Hear of 5 min.  For control product is expected as a SMP file for sect recording interval. Min. Hear of 5 min.  For control product is expected in the section of the control product is good and the section of the control product is good and the section of the control product is good and the section of the control product is good and the section of the control product is good and the section of the control product is good and the section of the control product is good and the section of the control product is good and the section of the control product is good and the section of the control product is good and the section of the se	• •	1/3/15/30 sec., 1/5/10/15/30 min., 1/2 hr.,	200/600 ms, 1/2/5/10/15/30 sec., 1/2/5/10/15/30 min., 1/2 hr., 150/180				
Selfring of scientarios  Child Selfring scients is careful as a BIAP file for each recording pile rout. Mrs. Internate Similar Selfring scients is careful as a BIAP file for each recording pile rout. Mrs. Internate Similar Selfring Selfr		130 (30 Hz)/180 (60 Hz)/1200 (400 Hz) cycle	*When set to 200/600 ms, harmonic data saving (except total harmonic				
Series decreased by the deposit person is served as a RMP list for each excepting interval. Min. Interval Imin.  Foliate filter are the control of the deposition method for research values for each exert is rode in the presentation of the deposition method for research values for each event is rode in the presentation of the deposition of the MANUAL_EXPENT live.  For interval exert for the deposition method for research values for each event is rode in the presentation of the MANUAL_EXPENT live.  For interval exert for the deposition of the MANUAL_EXPENT live.  For exert found is a second of the material exert is rode in the presentation of the deposition of the MANUAL_EXPENT live.  For interval exert for the deposition of the MANUAL_EXPENT live.  For exert found is a record of the material exert is rode in the presentation of the deposition of the MANUAL_EXPENT live.  For exert found is recorded eventy interval and the presentation of the second eventy interval is recorded eventy interval interval to the presentation of the second eventy interval is recorded eventy interval interval to the presentation of the second eventy interval is recorded eventy interval i							
Contract productions	Saving of screenshots						
Event deeportors in the control of the research of visible for each event is read in the integrative respondence to the control of the research of the control of the contr	Folder/file names	1 7					
Foundation method  The detection method The detection method for measurement specifications.  Exercised events for the size of an education of positioning as sign in 15 to 15 to 150 to		I vot user-cornigurable	per to either automatic or user-specified (3 single-byte characters).				
Exert development between treatment severed to impost on an indicated by the incident as signed injust to the CREAT M Internation.  For the format deverter from the indicated severed on impostment of the MoNATA CREAT May.  For the severed course, and the severed course are presented of a present course and the present of the severed course.  For the severed course, and the severed course and the severed course and the severed course.  For the severed course, and the severed course and the severed course and the severed course.  For the severed course, and the severed course and the severed course and the severed course.  For the severed course, and the severed course and the severed course and the severed course and the severed course.  For the severed course, and the severed course and the se	· .	The detection method for measured values for each event is noted in the	measurement specifications				
Synchronized severy of Severt Assertion as a severy of a second when a recorded when a member of the severy of the	Event detection method	External events: Events are detected by detecting a signal input to the EV	/ENT IN terminal.				
an event coords.  Translated eventuals before the translated subgrowther that the processor in the translated eventuals before the translated subgrowther that the processor in the translated eventuals before the translated subgrowther that the translate of the processor in the translated eventuals before the translated before the profit of the security of the secu	Synchronized saving of	· · · · · · · · · · · · · · · · · · ·					
before the transent voltage waveform detection for the occularion state. The position in the forth control and waveform occurs figh radio harmonic for the occularion occurs.  Flactuation state. The position is the state occurs occurs figh radio harmonic executions.  Flactuation state. The control occurs.  Flactuation state.  Flactuation state. The control occurs.  Flactuation state.		an event occurs.	an event occurs.				
Pictuation data: PMS value fluctuation data size, consider devey half-week fluctuation data size for the organisher of the consideration of the size for the organisher of the size for the organisher of the size for the organisher of the size for the organish of the organish organish of the organish o		before the transient voltage waveform detection	before the transient voltage waveform detection				
and 20.5 sec, after the event occurs.  Figh order harmonic weekern A 20 is exclusive the event occurs.  Event settings  Event systems  On 10 (20 is 100%)  For 10 (20 is 100%)  For 10 (20 is 100%)  On 1, 10 (1000 min. 1, 12 in.  Formis and an operated of the selected interval.  Formis are grounded of the selected interval.  Formis and policy 20 is 100%  Waveforms after events.  Since selected of the sele		Fluctuation data: RMS value fluctuation data is recorded every half-wave	Fluctuation data: RMS value fluctuation data is recorded every half-wave				
Event section  Event section  Were the section of the process of t							
Event spittings  Event typicresis  On 10 100%  Finest event count  On 1, 15/10/20 min., 12 in Portion are generated at the selected interval.  Portion are generated as the selected int							
Event bytesesis  Ors. 100%  First event count  Off. 1,019/10/10/30 m., 1/2 hr. Events are generated at the selected interval.  Waveforms after events  2 waves  Off. (1,025/10/15/30 min., 1/2 hr. Events are generated at the selected interval.  Waveforms after events  Off. (1,025/10/15/30 min., 1/2 hr. Events are generated at the selected interval.  Off. (1,025/10/15/30 min., 1/2 hr. Events are generated at the selected interval.  Off. (1,025/10/15/30 min., 1/2 hr.)  First time for which to record instantaneous waveforms before events once an event count.  Other functionality  Conjug of screenshots  Copy using the COPY key, results are saved to the SD card.  Other functionality  Waveforms after events  One of the control of the selected of th							
Timer event course Events are generated at the selected interval.  Wavelorms before events  Wavelorms before events  Wavelorms before events  Wavelorms before events  Wavelorms after events  Diff (0.562.7) 200 ms / 1 sec.  Personal of Space and the selected interval.  Diff (0.562.7) 200 ms / 1 sec.  Diff (0.562.7) 20							
Events are generated at the selected interval.   Events are generated at the selected interval.   Events are generated at the selected interval.			0# 1/0/5/10/15/00 min 1/0 hr				
Waveforms after events  Successive events. Ott/10/20/4/5 The set number of events is repeated each time an event occurs.  Other functionality Copying it screenholds  Removal of SD card  Not supported	Timer event count						
weetoms after events  Successive events: Off;12/34/5 The set number of events is repeated each time an event occurs.  Other functionality Copying of screenshols Copy using the COPY key results are saved to the SD card. Data format: Compressed BMP Removal of SD card.  No supported		2 waves					
The set number of events is repeated each time an event occurs.  The time for which to record instantaneous waveforms after events occur can be set.  The time for which to record instantaneous waveforms after events occur can be set.  The time for which to record instantaneous waveforms after events occur can be set.  The time for which to record instantaneous waveforms after events occur can be set.  The time for which to record instantaneous waveforms after events occur can be set.  The time for which to record instantaneous waveforms after events occur can be set to the set of the set			occur can be set.				
Copy using the COPY key, results are seved to the SD card.   Data format. Compressed BMP	Waveforms after events		Off (0 sec.)/200 ms/400 ms/1 sec./5 sec./10 sec. The time for which to record instantaneous waveforms after events occur				
Capying of screenshols Copy using the COPY key; results are saved to the SD card. Dela format: Compressed BMP Per Per Per Per Per Visite recording data.  Not supported white second or commendation or connected sensors that support the HCKI Pt. 14 connector are automatically detected.  Not support the HCKI Pt. 14 connector are automatically detected.  Not support the HCKI Pt. 14 connector are automatically detected.  Not support the HCKI Pt. 14 connector are automatically detected.  Not support the HCKI Pt. 14 connector are automatically to battery power and connection appears when power and connection appears when power and connection are automatically to battery power and connection appears when power in restored. However, integrated values and other data will be reserved, and the instrument will start recording, appears when power and connection appears when power and connection appears when power and other data will be reserved, and the instrument will start recording appears when power and connection are automatically detected.  Not support the support data will be preserved, and the instrument will start recording appears when power and connection are all the preserved, and the instrument will start recording appears when power and other data will be reserved, and the instrument will start recording and an internet browser Manual downloading of data via the FTP server function.  Internal several via an internet browser Manual downloading of data via the FTP server function.  Per		·	can be set.				
Removal of SD card while recording data with recording with the covering with the Event or present the F. key on the FLE screen while recording data with recording interval of 2 eec. or greater; the Screen while recording data with recording again when power is restored. However, integrated values and other data will be reserved), and the instrument will start recording again when power is restored. However, integrated values and other data will be reserved), and the instrument will start recording again when power is restored. However, integrated values and other data will be reserved), and the instrument will start recording again when power is restored. However, integrated values and other data will be reserved.  Interfaces  SD memory card  Compatible cards: 2401, 24033  Earnal control  Remote operation via an internet browser was a substance of data via the FTP server function advantance transmission of data via the FTP server function advantance transmission of data via the FTP server function advantance transmission of data via the FTP server function advantance transmission of data via the FTP server function advantance transmission of data via the FTP server function advantance transmission of data via the FTP server function advantance transmission of data via the FTP server function advantance transmission of data via the FTP server function advantance transmission of data via the FTP server function advantance transmission of data via the FTP server function advantance transmission of data via the FTP server function advantance transmission of data via the FTP server function advantance transmission of data via the FTP server function advantance transmission of data via the FT							
while recording data  Automatic detection of  When selected on the settings screen, connected sensors that support the HOKI PL. 14 connector are automatically detected.  Automatic detection of  When selected on the settings screen, connected sensors that support the HOKI PL. 14 connector are automatically detected.  Contract recording, if no drarged BATTERY PACK 21003 with a remaining charge, the instrument will switch automatically to battery power and  configure recording. If no drarged BATTERY PACK 21003 with a remaining charge, the instrument will switch automatically to battery power and  configure recording. If no drarged BATTERY PACK 21003 with a remaining charge, the instrument will switch automatically to battery power and  configure recording. If no drarged BATTERY PACK 21003 with a remaining charge, the instrument will switch automatically to battery power and  configure recording. If no drarged BATTERY PACK 21003 with a remaining charge, the instrument will switch automatically to battery power and  configure recording. If no drarged BATTERY PACK 21003 with a remaining charge, will be preserved, and the instrument will  and the pack of the pack of the instrument will  passed to compare the pack of the instrument will  passed to compare the pack of the instrument will  passed to compare the pack of the instrument will  passed to compare the pack of the instrument will  passed to compare the pack of the instrument will  passed to compare the pack of the instrument  passed to compare the pack of the instru		11 0					
Automatic detection of current sensors of the settings screen, connected sensors that support the HiCKI PL 14 connector are automatically detected.  Processing in the event of a power outage of the tensor of the settings screen, connected sensors that support the HiCKI PL 14 connector are automatically detected.  Processing in the event of a power outage of the setting screen, connected sensors that support the HiCKI PL 14 connector are automatically detected.  Processing in the event of a power outage of the sensor of the setting screen, connected sensors that support the HiCKI PL 14 connector are automatically detected.  Processing in the event of the sent of a power outage of the sensor of		Inot supported	screen while recording with a recording interval of 2 sec. or greater; the				
Pocosanji in the event of a power outage of the post for a power outage of the power output (power output output (power output output (power output		· · · · · · · · · · · · · · · · · · ·					
of a power outage   continue recording, If no charged BATTERY PACK 21003 is installed, measurement will stop (settings will be preserved), and the instrument will start recording again when power is restored. However, integrated values and other data will be reset.    Interfaces		If the instrument is equipped with a BATTERY PACK 71003 with a remain	ing charge, the instrument will switch automatically to battery power and				
Interfaces		continue recording. If no charged BATTERY PACK Z1003 is installed, me	asurement will stop (settings will be preserved), and the instrument will				
Description   Compatible cards: Z4001, Z4003	Interfaces						
Manual downloading of data via the FTP server function Automatic transmission of data via the FTP centruction Automatic transmission of data via the FTP centruction Automatic transmission of data via the FTP centruction Email notifications  When the FTP centruction Automatic transmission of data via the FTP centruction Email notifications  Acquisition of measurement and settings data via communications commands LP8410 Link support A screwless terminals External event input, external event output (non- isolated), ΔV10 alarm Solated), ΔV10 alarm  Centeral specifications  Operating location  Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m (6561 68 ft])  Operating temperature and humidity range  O"C to 30°C, 55°S RH or less (non-condensing)  O"C to 50°C, 80°S RH or le		Compatible cards: Z4001, Z4003					
USB 2.0 (Full Speed, High Speed), Mass Storage Class  RS-232C  Synchronization of clock with GPS (when using GPS BOX PW9005)  Acquisition of measurement and settings data via communications commands (LR8410 Link support  4 screwless terminals External event input, external start/stop, external event output (non- solated), ΔV10 alarm  Solated), ΔV10 alarm  Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement or category is reduced to CAT III [600 V] at elevations in excess of 2000 m (E661.68 ft]).  Operating temperature and humidity range  Storage temperature and humidity range  Storage temperature and humidity range  Storage temperature and humidity range  Standard compliance  Standard compliance  Standard compliance  Standard compliance  Standard compliance  AC ADAPTER 21002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transient overvoltage: 2500 V; maximum rated power: 80 VA (including AC adapter)  BATTERY PACK 21003 Charging time: About 3 hr.  Continuous battery operating time: About 3 hr.  Internal memory  N/A  Maximum number of recordable events  Time functions  Real time accuracy  Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C)  Within ±0.5 sec./day (with instrument powered on and within operating temperature and immension) (D) (not including portuding portuging portuging portuging post-  Steplay Languages  External devent input, external settings data via commands  Languages  External event input, external event output (isolated), ΔV10 alarm  Acquisition of measurement and settings data via commands  Languages External event input, external event output (isolated), ΔV10 alarm  Acquisition of measurement and settings between toutput (isolated), ΔV10 alarm  Acquisition of measurement and settings support  Indoor use, Pollution Level 2, elevations of up to 3000 mm (Measurement category is reduced to CAT III [1000 V] of CAT III [600 V] of CAT II	LAN		Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function				
Commands   Cameral Specifications	USB						
External event input, external start/stop, external event output (non-isolated), ΔV10 alarm  General specifications  Operating location  Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III (600 V) at elevations in excess of 2000 m (S66 in 68 ft.)  Operating temperature and humidry range  Operating temperature and humidry range  Storage temperature and humidry range  In 0°C greater than operating temperature and humidry range  Storage temperature and humidry range  Standard compliance  Safety: EN 61010 EMC: EN 61326 Class A  Standard compliance  Filicker: EC 61000-4-15, EC 61000-4-30, EN 50160, IEEE 1159 Filicker: EC 61000-4-15  Power supply  AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transient overvoltage: 2500 V; maximum rated power: 80 VA (including AC adapter)  BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min.  Continuous battery operating time: About 3 hr.  Continuous battery operating time: About 3 hr.  Internal memory  Maximum recording time  Maximum secording time  Max	RS-232C	Synchronization of clock with GPS (when using GPS BOX PW9005)	commands				
Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (661.68 H).    Operating temperature and humidity range	External control	External event input, external start/stop, external event output (non-					
Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (actegory is reduced to CAT III (1000 V) or CAT III (600 V) at elevations in excess of 2000 m (661.68 H).    Operating temperature and humidity range	General specification	ns					
G6561.68 ft].)   excess of 2000 m [6561.68 ft].)   excess of 2000 m [6561.68 ft].)	· · · · · · · · · · · · · · · · · · ·	Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement					
and humidity range  Storage temperature and humidity range  Dustproofness and waterproofness  Standard compliance  Standard compliance  Standard compliance  Fower supply  AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transient overvoltage: 2500 V; maximum rated power: 80 VA (including AC adapter)  BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min.  Continuous battery operating time: About 3 hr.  Internal memory  Maximum number of recordable events  Time functions  Auto-calendar, automatic leap year detection, 24-hour clock  Real time accuracy  Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C)  Display  External dimensions  Safety: EN 61010 EMC: EN 61326 Class A  BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min.  Continuous battery operating time: About 8 hr.  Continuous battery operating time: About 8 hr.  I year  Within ±0.5 sec./day (with instrument powered on and within operating temperature range)  Display  English / Japanese / Chinese (simplified and traditional) / Korean / German / French / Italian / Spanish / Turkish / Polish  External dimensions  30° mm (11.81 in.) (W) × 211 mm (8.31 in.) (H) × 68 mm (2.68 in.) (D) (not including portruding parts)							
Storage temperature and humidity range  Dustproofness and waterproofness  Standard compliance  Safety: EN 61010 EMC: EN 61326 Class A  Standard compliance  AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transient overvoltage: 2500 V; maximum rated power: 80 VA (including AC adapter)  BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min.  Continuous battery operating time: About 3 hr.  Internal memory  N/A  Maximum number of recordable events  Time functions  Auto-calendar, automatic leap year detection, 24-hour clock  Real time accuracy  Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C)  Display  6.5-inch TFT color LCD  Display languages  English / Japanese / Chinese (simplified and traditional) / Korean / German / French / Italian / Spanish / Turkish / Polish  External dimensions  300 mm (11.81 in.) (W) × 211 mm (8.31 in.) (H) × 68 mm (2.68 in.) (D) (not including portruding parts)			-20°C to 50°C, 80% RH or less (non-condensing)				
Dustproofness and waterproofness  Standard compliance  Safety: EN 61010 EMC: EN 61326 Class A  Standard compliance  Standard compliance  Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-15  Power supply  AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transient overvoltage: 2500 V; maximum rated power: 80 VA (including AC adapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min.  Continuous battery operating time: About 3 hr.  Internal memory  N/A  Maximum recording time  1 year  Maximum number of recordable events  Time functions  Auto-calendar, automatic leap year detection, 24-hour clock  Real time accuracy  Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C)  Display  6.5-inch TFT color LCD  Display English / Japanese / Chinese (simplified and traditional) / Korean / German / French / Italian / Spanish / Turkish / Polish  External dimensions  1 days (2.68 in.) (D) (not including protruding parts)	Storage temperature						
Stendard compliance Stenda		IP30 (EN 60530)					
Standard compliance Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3 Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15  Power supply AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transient overvoltage: 2500 V; maximum rated power: 80 VA (including AC adapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min.  Continuous battery operating time: About 3 hr. Continuous battery operating time: About 8 hr.  Internal memory N/A 4 MB  Maximum recording time  1 year  Maximum number of recordable events  Time functions Auto-calendar, automatic leap year detection, 24-hour clock  Real time accuracy Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C) Within ±0.5 sec./day (with instrument powered on and within operating temperature range)  Display 6.5-inch TFT color LCD  Display languages English / Japanese / Chinese (simplified and traditional) / Korean / German / French / Italian / Spanish / Turkish / Polish  External dimensions 300 mm (11.81 in.) (W) × 211 mm (8.31 in.) (H) × 68 mm (2.68 in.) (D) (not including protruding parts)		11 30 (EN 00329)					
Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15  Power supply  AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated transient overvoltage: 2500 V; maximum rated power: 80 VA (including AC adapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min.  Continuous battery operating time: About 3 hr.  Continuous battery operating time: About 8 hr.  Internal memory  N/A  Maximum recording time  1 year  Maximum number of recordable events  Time functions  Auto-calendar, automatic leap year detection, 24-hour clock  Real time accuracy  Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C)  Within ±0.5 sec./day (with instrument powered on and within operating temperature range)  Display  6.5-inch TFT color LCD  Display languages  English / Japanese / Chinese (simplified and traditional) / Korean / German / French / Italian / Spanish / Turkish / Polish  External dimensions  300 mm (11.81 in.) (W) × 211 mm (8.31 in.) (H) × 68 mm (2.68 in.) (D) (not including protruding parts)							
adapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min.  Continuous battery operating time: About 3 hr.  Internal memory N/A 4 MB  Maximum recording time: About 8 hr.  Maximum number of recordable events Pala time accuracy Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C) Within ±0.5 sec./day (with instrument powered on and within operating temperature range)  Display 6.5-inch TFT color LCD  Display languages English / Japanese / Chinese (simplified and traditional) / Korean / German / French / Italian / Spanish / Turkish / Polish  External dimensions 300 mm (11.81 in.) (W) × 211 mm (8.31 in.) (H) × 68 mm (2.68 in.) (D) (not including protruding parts)	Standard compliance	Power quality: IEC 61000-4-30, EN 50160, IEEE 1159					
Internal memory N/A 4 MB  Maximum recording time 1 year  Maximum number of recordable events 2 9999  Time functions Auto-calendar, automatic leap year detection, 24-hour clock 3 each time accuracy 2 Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C) 2 Within ±0.5 sec./day (with instrument powered on and within operating temperature range)  Display 6.5-inch TFT color LCD  Display languages English / Japanese / Chinese (simplified and traditional) / Korean / German / French / Italian / Spanish / Turkish / Polish 2 External dimensions 300 mm (11.81 in.) (W) × 211 mm (8.31 in.) (H) × 68 mm (2.68 in.) (D) (not including protruding parts)	Power supply	adapter)					
Maximum recording time  1 year  9999  9999  Recordable events  Auto-calendar, automatic leap year detection, 24-hour clock  Real time accuracy  Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C)  Display  6.5-inch TFT color LCD  Display languages  English / Japanese / Chinese (simplified and traditional) / Korean / German / French / Italian / Spanish / Turkish / Polish  External dimensions  300 mm (11.81 in.) (W) × 211 mm (8.31 in.) (H) × 68 mm (2.68 in.) (D) (not including protruding parts)	Internal memory		, , ,				
time  Maximum number of recordable events  Auto-calendar, automatic leap year detection, 24-hour clock  Real time accuracy  Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C)  Display  6.5-inch TFT color LCD  Display languages  English / Japanese / Chinese (simplified and traditional) / Korean / German / French / Italian / Spanish / Turkish / Polish  External dimensions  300 mm (11.81 in.) (W) × 211 mm (8.31 in.) (H) × 68 mm (2.68 in.) (D) (not including protruding parts)			+ INID				
recordable events  Time functions  Auto-calendar, automatic leap year detection, 24-hour clock  Real time accuracy  Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C)  Within ±0.5 sec./day (with instrument powered on and within operating temperature range)  Display  6.5-inch TFT color LCD  Display languages  English / Japanese / Chinese (simplified and traditional) / Korean / German / French / Italian / Spanish / Turkish / Polish  External dimensions  300 mm (11.81 in.) (W) × 211 mm (8.31 in.) (H) × 68 mm (2.68 in.) (D) (not including protruding parts)	time						
Real time accuracy  Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C)  Within ±0.5 sec./day (with instrument powered on and within operating temperature range)  Display  6.5-inch TFT color LCD  Display languages  English / Japanese / Chinese (simplified and traditional) / Korean / German / French / Italian / Spanish / Turkish / Polish  External dimensions  300 mm (11.81 in.) (W) × 211 mm (8.31 in.) (H) × 68 mm (2.68 in.) (D) (not including protruding parts)		9999					
temperature range)   Display   6.5-inch TFT color LCD			Making O Constitution of the Constitution of t				
Display languages English / Japanese / Chinese (simplified and traditional) / Korean / German / French / Italian / Spanish / Turkish / Polish External dimensions 300 mm (11.81 in.) (W) × 211 mm (8.31 in.) (H) × 68 mm (2.68 in.) (D) (not including protruding parts)	neal time accuracy	within ±0.3 sec./day (with instrument powered on at 23°C ±5°C)					
External dimensions 300 mm (11.81 in.) (W) × 211 mm (8.31 in.) (H) × 68 mm (2.68 in.) (D) (not including protruding parts)							
	- , , , ,						
	Weight		2.5 kg (88.2 oz) (including BATTERY PACK Z1003)				

# **Options** [\*1] PQ3198 only. [\*2] PQ3100 only.

Model	AC CURRENT SENSOR CT7126	AC CURRENT SENSOR CT7131	AC CURRENT SENSOR CT7136		
Appearance					
Rated measured current	60 A AC	100 A AC	600 A AC		
Measurable wire diameter	15 mm (0.5	9 in.) or less	46 mm (1.81 in.) or less		
Current range and combined amplitude accuracy (45 to 66 Hz) *Accuracy guaranteed up to 120% of range.	Current range Combined accuracy 50.000 A 0.4% rdg. + 0.112% f.s. 5.0000 A 0.4% rdg. + 0.22% f.s. 500.00 mA 0.4% rdg. + 1.3% f.s. [*2]	Current range Combined accuracy 100.00 A 0.4% rdg. + 0.12% f.s. 50.000 A 0.4% rdg. + 0.14% f.s. 5.0000 A 0.4% rdg. + 0.50% f.s. [*2]	Current range Combined accuracy 500.00 A 0.4% rdg. + 0.112% f.s. 50.000 A 0.4% rdg. + 0.22% f.s. 5.0000 A 0.4% rdg. + 1.3% f.s. [*2]		
Phase accuracy (45 to 66 Hz)	Within ±2°	Within ±1°	Within ±0.5°		
Maximum allowable input (45 to 66 Hz)	60 A continuous	130 A continuous	inuous 600 A continuous		
Maximum rated terminal-to- ground voltage	CAT III	CAT III (1000 V), CAT IV (600 V)			
Frequency band	Accuracy defined up to 20 kHz				
Dimensions / weight / cord length	46 mm (1.81 in.) (W) × 135 mm (5.31 2.5 m (	78 mm (3.07 in.) (W) × 152 mm (5.98 in.) (H) × 42 mm (1.65 in.) (D) / 350 g / 2.5 m (8.20 ft.)			
Model	AC FLEXIBLE CURRENT SENSOR	AC FLEXIBLE CURRENT SENSOR	AC FLEXIBLE CURRENT SENSOR		

Model	AC FLEXIBLE CURRENT SENSOR CT7044	AC FLEXIBLE CURRENT SENSOR CT7045	AC FLEXIBLE CURRENT SENSOR CT7046		
Appearance					
Rated measured current		6000 A AC			
Measurable wire diameter	100 mm (3.94 in.) or less	100 mm (3.94 in.) or less 180 mm (7.09 in.) or less			
Current range and combined amplitude accuracy (45 to 66 Hz) *Accuracy guaranteed up to 120% of range.	Current range Combined amplitude accuracy 5000.0 A/500.00 A 1.6% rdg. + 0.4% f.s. 50.000 A 1.6% rdg. + 3.1% f.s.				
Phase accuracy (45 to 66 Hz)	Within ±1.0°				
Maximum allowable input (45 to 66 Hz)	10,000 A continuous				
Maximum rated terminal-to- ground voltage	1000 V AC (CAT III), 600 V AC (CAT IV)				
Frequency band	10 Hz to 50 kHz (within ±3 dB)				
Dimensions / cord length	Flexible loop cross-sectional diameter: 7.4 mm (0.29 in.) / 2.5 m (8.20 ft.)				
Weight	160 g	180 g	190 g		

Model		AC/DC AUTO-ZERO CURRENT SENSOR CT7731	AC/DC AUTO-ZERO CURRENT SENSOR CT7736	AC/DC AUTO-ZERO CURRENT SENSOR CT7742
Appearance				<b>Q</b> 1
Rated measured cu	urrent	100 A AC/DC	600 A AC/DC	2000 A AC/DC
Measurable wire di	ameter	33 mm (1.30 in.) or less		55 mm (2.17 in.) or less
Current range and combined amplitude	DC	Current range Combined accuracy 100.00 A 1.5% rdg. + 1.0% f.s. 50.000 A 1.5% rdg. + 1.5% f.s. [*1] 10.000 A 1.5% rdg. + 5.5% f.s. [*2]	Current range Combined accuracy 500.00 A 2.5% rdg. + 1.1% f.s. 50.000 A 2.5% rdg. + 6.5% f.s.	Current range Combined accuracy 5000.0 A 2.0% rdg. + 0.7% f.s. [*1] 2000.0 A 2.0% rdg. + 1.75% f.s. [*2] 1000.0 A 2.0% rdg. + 1.5% f.s. [*2] 500.00 A 2.0% rdg. + 2.5% f.s.
accuracy *Accuracy guaranteed up to 120% of range.	45 to 66 Hz	100.00 A 1.1% rdg. + 0.6% f.s. 50.000 A 1.1% rdg. + 1.1% f.s. [*1] 10.000 A 1.1% rdg. + 5.1% f.s. [*2]	500.00 A 2.1% rdg. + 0.7% f.s. 50.000 A 2.1% rdg. + 6.1% f.s.	500.0 A [*1]  I > 1800 A: 2.1% rdg. + 0.3% f.s.  I ≤ 1800 A: 1.6% rdg. + 0.3% f.s.  2000.0 A 1.6% rdg. + 0.75% f.s. [*2]  1000.0 A 1.6% rdg. + 1.1% f.s. [*2]  500.00 A 1.6% rdg. + 2.1% f.s.
Phase accuracy (4	5 to 66 Hz)	Within ±1.8°		Within ±2.3°
Offset drift		Within ±0.5% f.s.	Within ±0.1% f.s.	Within ±0.1% f.s.
Maximum allowable input (45 to 66 Hz)		100 A continuous	600 A continuous	2000 A continuous
Maximum rated terminal-to- ground voltage		600 V AC/DC (CAT IV)	1000 V AC/DC (CAT III)	), 600 V AC/DC (CAT IV)
Frequency band		DC to 5 kHz (-3 dB)		
Dimensions / weight / cord length		58 mm (2.28 in.) (W) × 132 mm (5.20 in.) (H) × 18 mm (0.51 in.) (D) / 250 g / 2.5 m (8.20 ft.)	64 mm (2.52 in.) (W) × 160 mm (6.30 in.) (H) × 34 mm (1.34 in.) (D) / 320 g / 2.5 m (8.20 ft.)	64 mm (2.52 in.) (W) × 195 mm (7.68 in.) (H) × 34 mm (1.34 in.) (D) / 510 g / 2.5 m (8.20 ft.)

Model	AC LEAK CURRENT SENSOR CT7116				
Appearance	Designed specifically for leak current measurement For use with insulated conductors				
Rated measured current	6 A AC				
Measurable conductor diameter	40 mm or less (insulated conductor)				
Current range and combined amplitude accuracy (45 to 66 Hz)	Current range       Combined accuracy         5.0000 A       1.1% rdg. + 0.16% f.s.         500.00 mA       1.1% rdg. + 0.7% f.s.         50.000 mA       1.1% rdg. + 6.1% f.s. [*2]				
Phase accuracy (45 to 66 Hz)	Within ±3°				
Frequency band	40 Hz to 5 kHz (±3.0% rdg. ±0.1% f.s.)				
Residual current characteristics	5 mA or less (for a pair of round-trip wires carrying 100 A)				
External magnetic field effects	5 mA equivalent, max. 7.5 mA (400 A/m, 50/60 Hz)				
Dimensions / weight / cord length	74 mm (2.91 in.) (W) × 145 mm (5.71 in.) (H) × 42 mm (1.65 in.) (D) / 340 g / 2.5 m (8.20 ft.)				

### Option for connecting legacy current sensor models



**CONVERSION CABLE L9910** 

Output connector conversion: BNC  $\rightarrow$  PL 14

Use by connecting to one of the following legacy sensor models:

CLAMP ON SENSOR 9694/9660/9661/9669

AC FLEXIBLE CURRENT SENSOR CT9667-01/CT9667-02/CT9667-03 \*Conversion cable does not supply power to the sensor.

CLAMP ON LEAK SENSOR 9657-10/9675

# Current sensor options



**EXTENSION CABLE L0220-01** 2 m (6.56 ft.)

**EXTENSION CABLE L0220-02** 5 m (16.50 ft.)

EXTENSION CABLE L0220-03 10 m (32.81 ft.)

# Voltage measurement options

HIOKI provides quotations for voltage cord extensions, terminal connector conversions, and other options on a case-by-case basis. Please contact your HIOKI distributor for details.



### MAGNETIC ADAPTER 9804-01

Alternative tip for the L1000 series voltage cords, red ×1, φ11 mm (0.43 in)

MAGNETIC ADAPTER 9804-02

Alternative tip for the L1000 series voltage cords, black ×1, φ11 mm (0.43 in)



### GRABBER CLIP L9243

Alternative tips for the L1000 series voltage cords

### OUTLET TEST LEAD L1020

For Japan (3-prong, P/N/E), 2 m (6.56 ft) length.

\*Please contact HIOKI for cords for use in countries other than Japan.

### **Interfaces**



SD MEMORY CARD 2GB Z4001

2 GB capacity



SD MEMORY CARD Z4003

8 GB capacity

About SD memory cards Be sure to use genuine HIOKI SD memory cards with

HIOKI instruments. Use of other SD memory cards may

prevent data from being properly saved or loaded as



### RS-232C CABLE 9637

9 pin - 9 pin, cross, 1.8 m (5.91 ft) length



LAN CABLE 9642 Straight Ethernet cable, supplied with straight to cross conversion adapter,

5 m (16.41 ft) length

# **Magnetic straps**



MAGNETIC STRAP Z5004

MAGNETIC STRAP Z5020 Extra strength

# Carrying cases and waterproof boxes



proper operation is not guaranteed.

**CARRYING CASE** C1009

Bag type, Includes compartment for options



**CARRYING CASE** C1001

Soft type, Includes compartment for options



CARRYING CASE C1002

Hard trunk type, Includes compartment for options



Waterproof box

For outdoor installation, IP65

# PQ3198 options



# WIRING ADAPTER PW9000

When three-phase 3-wire connection, the voltage cord to be connected can be reduced from 6 to 3



# WIRING ADAPTER PW9001

When three-phase 4-wire connection, the voltage cord to be connected can be reduced from 6 to 4



# PATCH CORD L1021-01

Banana branch-banana, Red: 1, 0.5 m (1.64 ft) length, for branching from the L9438s or L1000s, CAT IV 600 V, CAT III 1000 V



# PATCH CORD L1021-02

Banana branch-banana, Black: 1, 0.5 m (1.64 ft) length, for branching from the L9438s or L1000s, CAT IV 600 V, CAT III 1000 V



# GPS BOX PW9005

To synchronize the PQ3198 / PW3198 clock to UTC

# Standard accessories (also available for separate purchase)



# Comes with the PQ3198

VOLTAGE CORD L1000 Red/Yellow/Blue/Gray each 1, Black 4, 3m (9.84ft) length, Alligator clip ×8





# VOLTAGE CORD L1000-05

Red/ Yellow/ Blue/ Gray/ Black each 1, 3 m (9.84 ft) length, Alligator clip ×5



Z1003 NiMH, Charges while installed in the main unit

# **Models**

### Product name POWER QUALITY ANALYZER PQ3198

Model (order code)	PQ3198	PQ3198-92			PQ3198-94
		POWER QUALITY ANALYZER PQ3198  VOLTAGE CORD L1000 Color clips Measurement guide AC ADAPTER Z1002 Spiral tubes PQ ONE (software CD) BATTERY PACK Z1003 Strap SD MEMORY CARD Z4001 USer manual		Measurement guide PQ ONE (software CD) SD MEMORY CARD Z4001	
Bundle contents	_	AC CURRENT SENSOR CT7136 (×4)		\	AC FLEXIBLE CURRENT SENSOR CT7045 (×4)
	_			/ AN	YING CASE C1009 H CORD L1021-02 (x3)

### **POWER QUALITY ANALYZER PQ3100** Product name

Model (order code)	PQ3100	PQ3100-91	PQ3100-92	PQ3100-94
		POWER QUALITY VOLTAGE CORD L10 AC ADAPTER Z1002 BATTERY PACK Z100 USB cable	Spiral tubes	Measurement guide PQ ONE (software CD)
Bundle contents	-	AC CURRENT SENSOR CT7136 (×2)	AC CURRENT SENSOR CT7136 (x4)	AC FLEXIBLE CURRENT SENSOR CT7045 (×4)
	-		CARRYING CASE C SD MEMORY CARD	

Related products

# No-metal-contact voltage sensor







Check power quality with a



• Record maximum, minimum, average, and energy values by time interval for parameters including voltage, current, power, frequency, and harmonics.

New, more easily clampable design





Clamp meters designed for exceptional ease of use

# CLAMP METER CM4375-50, CM4141-50

- Ascertain transient current when power equipment starts up.
- Simultaneously measure RMS values and maximum crest values for inrush current.

Note: Company names and product names appearing in this catalog are trademarks or registered trademarks of various companies.



**DISTRIBUTED BY** 

Test Equipment Depot - 800.517.8431 - 5 Commonwealth Ave, MA 01801 TestEquipmentDepot.com