

# POWER QUALITY ANALYZER PQ3198, PQ3100



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Investigate power characteristics and analyze the causes of problems

Exceptional ease of use and international standard-compliant reliability







# Maintain and manage power supplies and analyze problems more easily and reliably than ever before

## **POWER QUALITY ANALYZER PQ3198 and PQ3100**

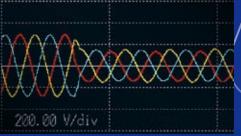
The critical importance of electrical power in today's society necessitates daily maintenance and management to ensure that problems don't occur. When they do, for example due to an equipment failure or abrupt surge in demand, engineers face the need to analyze the cause quickly.

The POWER QUALITY ANALYZER PQ3198 and PQ3100 provide robust support for field personnel who need to analyze power characteristics in the form of measurement capabilities that reliably captures the full range of power anomalies and exceptional ease of use throughout the entire user experience, from connecting the instrument to recording data.









#### **Analyze equipment power problems**

Capture the full range of power supply anomalies, including momentary interruptions, voltage drops, and frequency fluctuations, while recording trends to help investigate the causes of unexpected equipment malfunctions and sudden stoppages.





#### Record quality data for power systems

Record fluctuations in voltage, current, power, harmonics, and flicker when connecting a highly variable system such as a renewable energy source or EV charging station to the grid. Easily analyze the data with the included PQ ONE software.





#### **Measure AC/DC power**

Use AC/DC auto-zero current sensors to measure DC current accurately over extended periods of time. Since the sensors are powered by the instrument, there's no need to set up a separate power supply.



#### High-end model

# Troubleshoot power supplies and verify power quality

# **PQ3198**



Class A compliance under international standards

Basic voltage measurement accuracy of +0.1%

High-voltage, wideband performance

Two-circuit measurement

Simple inverter measurement

400 Hz line measurement GPS time synchronization

Extensive array of event measurement parameters



#### Applications



Investigate power supply anomalies

Investigate the causes of equipment failures and malfunctions, including issues that are difficult to identify, such as when a device causes a properly-functioning piece of equipment that is connected to the same power outlet to experience a voltage drop.



Verify the quality of power from a solar power system

Check fluctuations in the output voltage of a power conditioner in a solar power system along with flicker and transient voltages. You can also measure fluctuations in the frequency of the grid interconnection and fluctuations in the harmonic voltage and current components of the system's output.



Verify the quality of power supplied by an EV rapid charger

Since the PQ3198's fourth voltage channel is isolated from its first three voltage channels, the instrument can measure power and efficiency across two separate circuits. For example, you can verify the quality of the input (AC) and output (DC) of an EV rapid charger while simultaneously measuring power and efficiency between input and output.

#### High-precision, wideband, broad-dynamic-range measurement

The PQ3198 delivers the high-end specifications and high reliability needed to capture the full range of power anomalies and analyze the underlying data with a high degree of precision.

#### International standard IEC 61000-4-30 Ed. 2 Class A compliant



The PQ3198 complies with the IEC 61000-4-30 Ed. 2 Class A standard. As a result, it can perform standard-mandated measurement tasks such as gapless, continuous calculation; detection of events such as swells, dips, and interruptions; and time synchronization using GPS (optional).

#### Basic measurement accuracy (50/60 Hz)

Voltage	±0.1% of nominal voltage
Current	±0.1% rdg. ±0.1% f.s. + current sensor accuracy
Power	±0.2% rdg. ±0.1% f.s. + current sensor accuracy
Frequency	200ms: ±0.02Hz / 10s: ±0.003Hz

Thanks to basic measurement accuracy that is among the best of any instrument in the industry, the PQ3198 offers high-precision measurement without the need to switch voltage ranges.

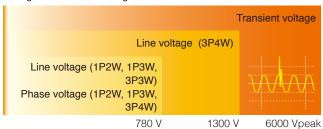
#### Class A

Part of the IEC 61000-4-30 international standard, Class A defines power quality parameters, accuracy, and standard compliance to facilitate the comparison and discussion of measurement results from different instruments.

#### High-voltage, wideband performance

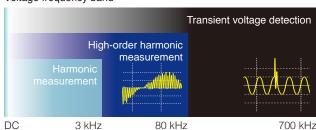
The PQ3198 can measure transient voltages of up to 6000 V lasting as little as 0.5 µs (2 MS/s). It can also measure high-order harmonic components from 2 kHz to 80 kHz. As inverters enter into widespread use, malfunctions and failures in that frequency band are becoming more common.

#### Voltage measurement range



The PQ3198 can measure voltages of all magnitudes using a single range.

#### Voltage frequency band



The PQ3198's wideband capability extends from DC voltages to 700 kHz.

#### Two-circuit measurement

Since the PQ3198's fourth voltage channel is isolated from its first three voltage channels, the instrument can measure power and efficiency across two separate circuits.

#### **Applications**

- Simultaneous measurement/monitoring of the primary (AC) and secondary (DC) sides of an EV rapid charger
- Simultaneous measurement/monitoring of the primary (DC) and secondary (AC) sides of a solar power system
- Simultaneous measurement of the primary (DC) and secondary (AC) sides of a DC/AC (3-phase) inverter
- Simultaneous measurement of the primary and secondary sides of a UPS
- Simultaneous measurement of power supply (AC) and control (DC) circuits
- Simultaneous measurement of a 3-phase line and a ground line
- Simultaneous measurement of a neutral line to detect ground

\*For DC measurement, an AC/DC Auto-Zero Current Sensor is required



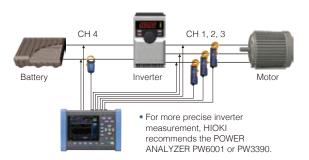
#### 400 Hz line measurement

In addition to 50/60 Hz, the PQ3198 can measure a line frequency of 400 Hz.



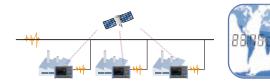
#### Simple inverter measurement

The PQ3198 can measure the secondary side of inverters with a fundamental frequency of 40 to 70 Hz and a carrier frequency of up to 20 kHz. It can also measure the efficiency of DC/3-phase inverters.



#### GPS time synchronization

The GPS OPTION PW9005 can be used to correct the instrument's internal time to UTC standard time. This capability eliminates any time difference between instruments to allow analysis that preserves the simultaneity of phenomena measured with multiple instruments.



#### Mid-range model

# Investigate power supply conditions and prevent problems

# **PQ3100**



Simple setup with QUICK

Record event waveforms of up to 11 sec. in duration

8 hours of battery operation

200 ms and 600 ms data save capability

CAT III (1000 V)/CAT IV (600 V)

Display event statistics





**Applications** 



Investigate power supply conditions

Measure voltage fluctuations, equipment capacity, and harmonics before installing new electrical equipment. You can also check whether newly installed equipment is affecting other equipment by repeating those measurements after installation comparing the results.



Prevent power supply problems

Discover signs of impending problems by repeatedly measuring a component such as an elevator motor on a regular basis. Flexible current sensors make it possible to connect the instrument safely and easily, even in difficult settings involving double wiring, busbars, and crowded distribution boards.



Perform load rejection testing of solar power systems

In load rejection testing, it's necessary to record transient changes in current and voltage when the system is taken offline. The PQ3100 can record anomalous waveforms for up to 11 seconds (1 second before and 10 after each event). Cursor measurement lets you verify peak values and duration as well

### QUICK SET: Easy-to-understand measurement guidance

Launch QUICK SET to navigate the connection and setup processes so you can get started recording quickly.

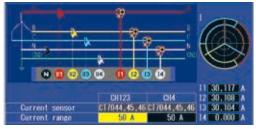
#### Setting up the instrument

(example: 2-meter power measurement of a 3-phase/3-wire circuit)

Choose the connection type and connect the cables to the instrument.



Connect the voltage cables and current sensors to the circuit to be measured.



The instrument will perform an automatic wiring check and display the results.









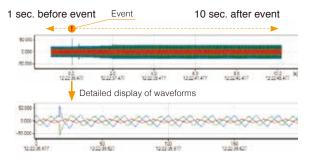
For example, you won't be able to measure power or power factor accurately if the clamp is oriented incorrectly.

You need only set the recording parameters and interval in order to start measurement.

Recording parameters can be set simply by choosing a simple setup preset. (See page 8 for details.)

#### Recording of 11 sec. before and after events

The PQ3100 can record waveforms for up to 1 second before an anomaly and 10 seconds after. This capability is useful when you need to analyze waveforms before and after an anomaly, perform load rejection testing of a solar power conditioner, or verify that a piece of equipment has returned to normal operation.



#### Up to 8 hours of battery operation

The PQ3100 features an energy-saving design and a longlasting battery. The bundled rechargeable battery lets you continue measurement in the event of a power outage or take the instrument into the field to make measurements in locations where AC power is not available.



- Outdoors
- During power outages
- Extended operation

#### Display of event statistics

Check the number of times each type of event has occurred as well as the worst value for each.



#### Demand recording

Record power consumption over time.



# Measurement functionality and data recording capabilities that ensure you'll capture the full picture with a single measurement

### Capture power anomalies reliably with simple settings

The PQ3198 and PQ3100 can measure all parameters at once, including power, harmonics, and anomaly waveforms. The instruments also provide simple setup functionality for automatically configuring recording parameters for popular applications.

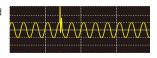
Extensive event parameters

Simple, one-touch setup

#### Capture power supply anomalies reliably

#### Transient voltages

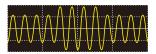
Capture phenomena characterized by precipitous voltage changes and high peak values caused by lightning or circuit breaker or relay contact issues or tripping.



# Capture phenomena characterized by a large current that flows momentarily when a device starts up upon receiving

#### Voltage swells

Capture phenomena characterized by a momentary rise in voltage, for example due to lightning or power line switching.

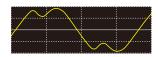


#### Harmonics

Inrush current

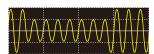
Capture phenomena characterized by distortions in voltage and current waveforms that are caused by semiconductor control devices.

power, for example electric equipment and motors.



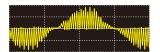
#### Voltage dips

Capture phenomena characterized by a short-duration drop in voltage when a large inrush current occurs, for example due to motor startup.



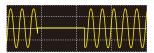
#### High-order harmonics

Capture phenomena characterized by distortions in voltage and current waveforms caused by noise components from semiconductor control devices such as those used in electronic device power supplies.



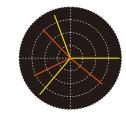
#### Interruptions

Capture phenomena characterized by a stoppage in the supply of power, for example when lightning interrupts power or when a power supply shortcircuit trips a circuit breaker.



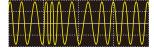
#### Unbalance

Observe voltage and current waveform distortion, voltage dips, and negative-phase-sequence voltage that occur when the loads connected to individual phases in a 3-phase power supply change or when unstable equipment operation increases the load on a specific phase.



#### Frequency fluctuations

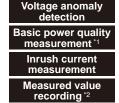
Capture frequency fluctuations caused when generator operation becomes unstable due to an abrupt increase or decrease in load.



#### Simple, one-touch setup

# Simple setup functionality for simplified configuration of recording parameters

Simply choose the preset that suits your application, and the instrument will automatically configure the recording parameters.



EN 50160

Capture voltage and frequency anomalies.

Augment the voltage anomaly detection preset by capturing current and harmonic anomalies as well.

Capture inrush current.

Record only time-series data.

Perform measurement based on the EN 50160 standard.

\*1: PQ3198 only. \*2: This feature is known as "Trends only" for the PQ3100.

#### Automatic sensor detection to avoid erroneous measurement

Simply connect current sensors, touch "Sensor" on the screen, and the instrument will automatically detect sensor types and maximum current ranges.



Connect sensors ▶
Touch "Sensor" for automatic identification

#### Easy-to-understand display of parameters

Since you can switch the display to show all measurement parameters while measurement is underway, it's easy to check conditions. \*Screenshot shows the PQ3100 display.



RMS values

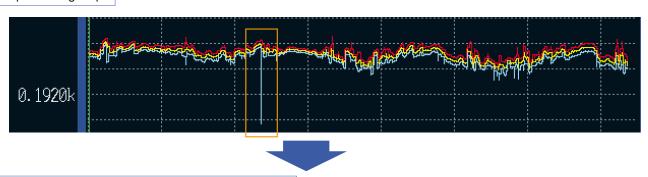
Vectors

## Simultaneously record event waveforms and trend graphs

Each time it makes a measurement, the PQ3198/PQ3100 records trend data for all parameters. When a power anomaly is detected, an event is recorded. Since the instrument records the maximum, minimum, and average values during the interval, you can rest assured that you won't miss peak values.

Extensive range of recording parameters

#### Example: Voltage dip



#### Simultaneous recording of waveforms and trend data

#### Event waveform

When an event occurs, the instrument records the instantaneous waveform for 0.2 seconds. Triggers can be set for all event parameters in parallel, and you can check recorded data on the display while measurement is in progress.



#### 30 sec. event fluctuation trend data

When a voltage swell, dip, or inrush current event occurs, the PQ3198/PQ3100 can simultaneously record 1/2 RMS value fluctuations for 30 seconds.



#### List of recording parameters

#### PQ3198 and PQ3100

- Transient voltage
- Voltage 1/2 RMS value
- · Voltage waveform peak
- Voltage DC
- Voltage RMS value (phase)
- Voltage RMS value
- Swell
- Dip
- Interruption
- Instantaneous flicker value
- Current waveform peak
- Current DC
- Current RMS value
- Inrush current
- Frequency 1 wave

- Frequency 200 ms
- Frequency 10 s
- Active power
- · Active energy
- · Reactive power
- · Reactive energy
- Apparent power
- Power factor/ displacement power factor
- Voltage reversephase unbalance factor
- · Voltage zero-phase unbalance factor
- · Current reversephase unbalance
- Current zero-phase unbalance factor
- · Harmonic voltage

- · Harmonic current
- · Harmonic power
- Inter-harmonic voltage
- Inter-harmonic current
- Harmonic voltage phase angle
- Harmonic current phase angle
- Harmonic voltagecurrent phase difference
- Voltage total harmonic distortion
- Current total harmonic distortion
  - K factor
  - IFC flicker
  - ΔV10 flicker

- PQ3198 only Efficiency
- High-order harmonic components
- · Voltage waveform comparison

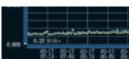
#### PQ3100 only

- Voltage CF
- Rapid voltage
- change (RVC) • Current 1/2 RMS
- value
- Current CF
- Electricity cost
- Apparent energy
- Apparent power

- Reactive power
- demand amount
- Apparent power demand amount
  - Active power demand value
  - Reactive power
  - demand value Apparent power
  - demand value
- demand amount Power factor demand value

#### Flicker

The PQ3198/PQ3100 can simultaneously measure and record three channels of  $\Delta V10$  or IEC flicker.



#### Δ-Y, Y-Δ conversion function

When measuring a 3-phase/3-wire (3P3W3M) circuit or a 3-phase/4-wire circuit, the PQ3198/ PQ3100 can switch between phase voltage and line voltage without changing the voltage connections.

# Designed to accommodate every possible application so that it's easy to use in all field settings

#### Clamp sensors for every application

# Flexible sensors: Easy installation in confined locations

Flexible current sensors provide a convenient way to measure double- and triple-wired power supplies and in confined locations, with capacities of up to 6000 A.



# Auto-zero sensors: Stable measurement of DC power over extended periods of time

Auto-zero current sensors allow measurement of DC power over extended periods of time, eliminating the need to concern yourself with zero-point drift.



#### No need for an external power supply

Since sensor power is supplied by the instrument, there's no need for an AC adapter when using AC/DC sensors or flexible sensors



#### Wide array of ranges to accommodate all applications

Use HIOKI sensors in an array of applications to measure equipment ranging from the secondary side of CTs to high-current wiring. The CT7136 offers three ranges\* (5 A/50 A/500 A), as do HIOKI's flexible sensors (50 A/500 A/5000 A). Since the effective measurement range extends to 120% of the nominal range, flexible sensors can be used to measure currents of up to 6000 A. \*PQ3100 (PQ3198: 2 ranges [50 A/500 A]).



Delivering both safety and high accuracy

#### Exceptional safety

The PQ3100 supports CAT III (1000 V\*) and CAT IV (600 V) situations, so it can safely measure service drops and distribution panels with a terminal-to-ground voltage of up to 1000 V. \*PQ3100 only (PQ3198: CAT IV [600 V]).



#### High accuracy

The PQ3198 complies with IEC 61000-4-30 Ed. 2 Class A, and the PQ3100 with IEC 61000-4-30 Class S, ensuring both instruments' ability to deliver highly reliable, high-precision measurement.

	PQ3198	PQ3100
Voltage RMS value accuracy	±0.1% of nominal voltage	±0.2% of nominal voltage
Swell/dip/interruption	±0.2% of nominal voltage	±0.3% of nominal voltage

#### Convenient tools

#### When it's hard to clip leads to terminals

In locations where it's hard to attach alligator clip-style leads to metal terminals, you can replace the tips of the voltage cords with magnetic adapters so that you can more easily detect the voltage.



Magnetic adapters are easy to affix to terminals in confined locations.

Magnetic design (diameter: 11 mm)



Magnetic adapters Red: 9804-01 Black: 9804-02

#### Secure the PQA to the side of a distribution panel

Use two heavy-duty magnetic straps to attach the instrument to the side or door of a distribution panel.



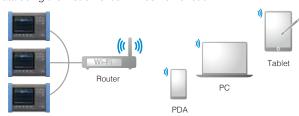
Magnetic straps can also be used to help keep voltage cords from coming loose.

Magnetic straps Heavy-duty type: Z5020 Standard type: Z5004

# Extensive range of interfaces

#### Remote control via Ethernet

Use the PQ3198/PQ3100's HTTP server function to configure and monitor the instrument from a browser. You can also download data using the instrument's FTP server function.



#### Email notification function\*

The instrument can send emails when an event occurs or at a regular time every day. \*PQ3100 only



#### Transfer data to a logger wirelessly\*

Pair a data logger (that supports LR8410 Link) to the instrument via Bluetooth® wireless technology to transfer measured values for up to six parameters to the logger. In this way, you can use a single data logger to aggregate measurement data from multiple locations.



\*PQ3100 only. Connection requires a serial-Bluetooth® wireless technology conversion adapter as recommended by HIOKI. Please contact your HIOKI distributor for more information.

### Extended recording times supports permanent installation

#### Extended recording to an SD memory card

The PQ3198/PQ3100 can record time-series data and event waveforms to an SD memory card. Choose from 2 GB and 8 GB cards.

#### PQ3198 recording times (when using a 2 GB SD card)

Recording interval	All parameters	Power and harmonics	Power only	Event recording
1 sec.	16 hr.	23 hr.	11 days	Yes
3 sec.	2 days	3 days	34 days	Yes
15 sec.	10 days	14 days	24 weeks	Yes
30 sec.	21 days	29 days	49 weeks	Yes
1 min.	42 days	8 weeks	1 year	Yes
5 min.	30 weeks	42 weeks	1 year	Yes
10 min.	1 year	1 year	1 year	Yes
1	:	:	:	:

#### PQ3100 recording times (when using a 2 GB SD card)

Recording interval	Without har- monics	With harmonics	Event record- ing
200 ms	25 hours	No	No
1 sec.	5 days	7 hours	Yes
2 sec.	10 days	14 hours	Yes
10 sec.	53 days	2 days	Yes
1 min.	321 days	17 days	Yes
10 min.	1 year	178 days	Yes
30 min.	1 year	1 year	Yes
:		:	:





8 GB

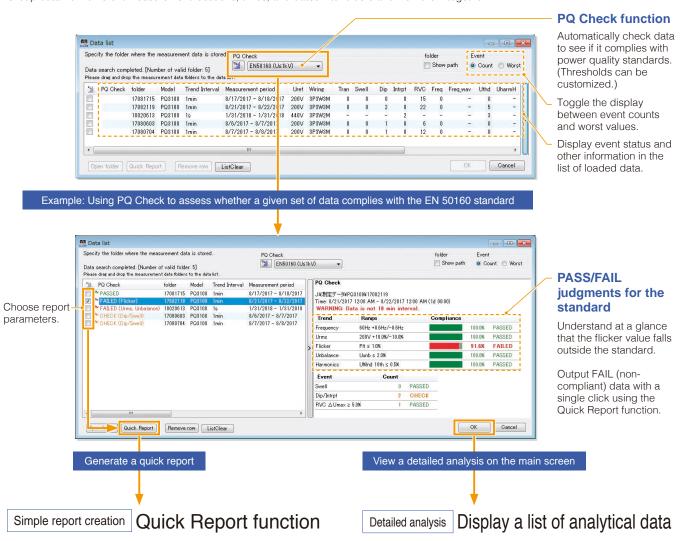
# Analyze data and generate reports with HIOKI's PQ ONE power quality analysis software

Standard accessory

Download the latest version from HIOKI's website for free. Sample data from actual instruments is also available for download.

### Loading measurement data Review multiple data sets at a glance

Group data from different measurement locations, times, and dates into folders and view them together.



Group together trend graphs for multiple data sets and output them as a report. This feature is useful when you wish to compare dates from a repeat recording run or data from multiple locations.

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Display detailed measurement data, including event statistics, an event list, and event graphs. Simply choose the parameters you need to output to the report.



See pages 13 to 15 for more information.

## PQ ONE main screen Display a list of detailed information for an individual data set



Select data to load

Load a new data set or choose the most recently used data set.

2 Option settings

Configure options such as display parameters, language, and cache files.

- 3 Verify settings at the time of measurement
  Display the status screen with information such as the instrument
- Display the status screen with information such as the instrumen settings that were in effect at the time of measurement.
- 4 Report creation Generate detailed reports with trend and event information.
- 5 CSV file conversion Output trends and event waveforms as a CSV-format file.
- 6 Statistical values and standard values Display statistical values and perform evaluations and analysis based on standards.

User manual and version information

Review the PQ ONE user manual and software version.

8 Measured value trend graph

Zoom in and out or use the cursor to display measured values.

Trend graph display interval

Set the interval for which to display trend data on the screen.

10 Event statistics and ITIC curve

Display bar graphs with data such as the number of events that occurred.

111 Event list

Display information including the event type, time, duration, and channel.

12 Detailed event data

Display detailed information about the event selected in the event list

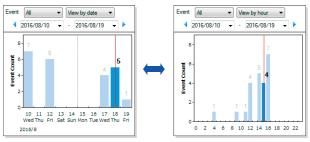
#### Features shared by the PQ3198 and PQ3100

# Analyze data and generate reports with PQ ONE power quality analysis software

#### Examples of the types of analyses that can be performed with PQ ONE

#### Event statistics

Display statistics about events by date or time. This feature makes it easy to discover anomalies that occur at particular times of day or on particular days of the week. In addition, you can perform ITIC (CBEMA) curve analyses (using tolerance curves), which are used by power quality management standards in the U.S.

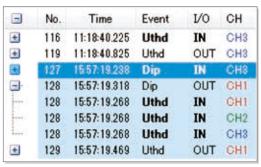


Date-based statistics

Time-based statistics

#### Event list

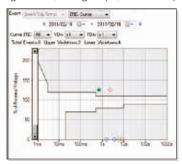
Display statistics about events by date or time of day. This feature makes it easy to discover power supply anomalies that occur at particular times of day or on particular days of the week.



Click the event statistics bar graph to display the event list.

#### ITIC curve

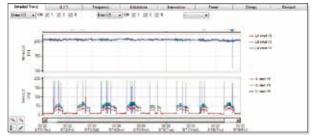
Perform ITIC (CBEMA) curve analyses (using tolerance curves), which are used by power quality management standards in the U.S. This feature lets you display the event duration and worst values for voltage swells, voltage dips, and interruptions.



Example ITIC curve screen

#### Trend graphs

Display voltage, current, frequency, harmonics, unbalance factor, power, energy, and other data as a time series. Set the display range as desired on the screen and output reports with the shown data. PQ ONE can generate a demand display for the PQ3198, even though that model does not include demand measurement.

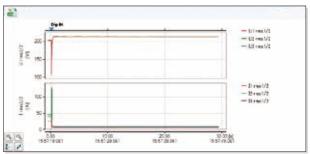


Choose the measurement parameter, channel, or max./min./avg. value.

#### Event details

Analyze 200 ms event waveforms, including waveforms, harmonics, vector, and numerical displays. You can also display 30 sec. event fluctuation data, transient waveforms, high-order harmonic waveforms<sup>11</sup>, high-order harmonic frequency analysis data<sup>11</sup>, and 11 sec. waveforms preceding events<sup>22</sup>.

\*1: PQ3198 only. \*2: PQ3100 only.



Example voltage dip screen (30 sec. event fluctuation data)

#### Peak level display

Display a bar graph showing peak values during the voltage harmonic or current harmonic trend display interval. You can check average peak and maximum peak measured values for the period of time selected with the cursor to the right of the graph.

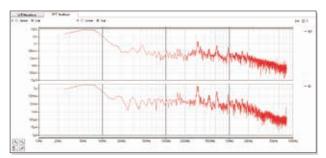


Peak level detection interval

Average peak and maximum peak details

#### High-order harmonics and frequency analysis display\*

Display high-order harmonic event waveforms (2 to 80 kHz) and associated frequency analysis data. By displaying the frequency analysis, you can determine the frequency band in which noise is occurring. \*PQ3198 only.



Example high-order harmonics and frequency analysis screen

#### Statistics display function

Present statistical data for voltage, current, frequency, harmonics, flicker and other parameters on the Statistics screen. You can also see the maximum and minimum (with time of occurrence). average, 5%, 50%, or 95% of the value (default values, user settable) of any selected parameter.



Example frequency screen

#### EN 50160 judgment function

Evaluate whether data complies with the EN 50160 standard by analyzing it and generating a judgment based on voltage fluctuations during the trend interval. You can also customize the judgment criteria and parameters.



Display detailed settings and judgment results

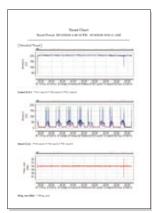
#### Report creation

Automatically generate reports in Microsoft Word\* by simply selecting the necessary data categories. Add comments as required.

\*Microsoft Word is a product of Microsoft Corporation.



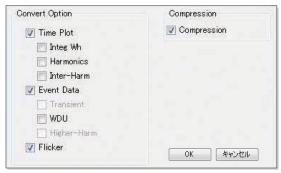
Choose report parameters



Output a report with only the necessary data

#### CSV conversion and PQDIF output function

Output CSV and PQDIF format files for the parameters you choose. PQDIF format files can also be uploaded to the software.



PQDIF output settings screen

#### Compute TDD (Total Demand Distortion) based on the IEEE519 standard

Calculate TDD using PQ ONE.

$$TDD_I = \sqrt{I_2^2 + I_3^2 + \ldots + I_{49}^2 + I_{50}^2} \ / \ I_L$$
  $I_L$ : Maximum current demand (configure in PQ ONE)

#### Display language

Choose from English, German, French, Italian, Spanish, Turkish, Japanese, Simplified Chinese, Traditional Chinese, and Korean.



Choose "Automatic" to use the Windows language.





Power maintenance Power Quality Analyzer

Power management Energy Consumption Multi-channel temperature and signal recording **Temperature** Analog Input

#### Simultaneously monitor all data in real-time

■ Connect measuring instruments to PC with LAN cable Operation guaranteed for up to 15 units. Please contact your nearest Hioki distributor for connections exceeding 15.

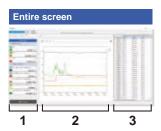
3. List

- Software automatically recognizes LAN-connected measuring instrument
- Display acquired data as graphs in real-time
- Manage and save results with software
- List MAX, MIN and AVG values (Display time of MAX & MIN data)

Compatible instruments	Available iten	ns to monitor and save on PC	Number of items able to be saved	Recording time
POWER QUALITY ANALYZER PQ3100, PQ3198	Voltage	Instantaneous value of each		
CLAMP ON POWER LOGGER PW3365	Current	interval; MAX, MIN, AVG value		When memory size of acquired data reaches to
CLAMP ON POWER LOGGER PW3360	Power	of each interval	Save up to 512 items *Maximum 32 items when	64MB, data will be separated automatically
MEMORY HILOGGER LR8450, LR8450-01	<b>-</b> .		simultaneously displaying graphs	[Continuous measurement] When storage capacity falls below 512MB,
WIRELESS LOGGING STATION LR8410	Temperature Analog Input	Instantaneous value of each interval	diminital recording displaying graphs	measurement will stop

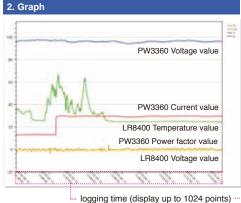
#### Get results from the job site in real-time

Present data from multiple sources as a graph or list together in real-time



- 1. Monitor display (Max 512 items) Display each measured data in real-time
- 2. Graph display (Max 32 items) Display selected data as graphs
- 3. List display (Max 32 items) Display selected data in list





logging time (display up to 1024 points)

#### Other functionality

#### LAN remote control function

The application displays a virtual instrument and allows you to control it directly with the mouse. You can also easily change instrument settings and control the instrument, for example to start and stop measurement.



#### LAN automatic file download function

This function lets you acquire data in real time on a PC, including data created when the instrument's trigger is activated and measurement files that are automatically generated on a daily basis. Example uses include capturing abnormal phenomena with an instrument installed in the field and automatically acquiring daily power consumption data on a PC.



#### **Download GENNECT One**

HIOKI website > Technical Support > Drivers, Firmware, Software

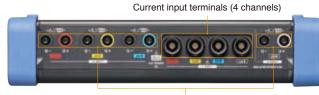
Model No. (Order code)

SF4000

Search

#### **Interfaces**

#### PQ3198 top



Voltage input terminals (4 channels; channels 1/2/3 and channel 4 are isolated from each other)

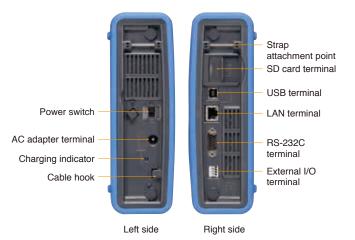
PQ3100 top



Voltage input terminals (4 channels)

Current input terminals (4 channels)

#### Shared features: Side



### Simple comparison chart

PQ3198 features
The PQ3198 offers
an extensive range
of event parameters.
This model is ideal
for use in
troubleshooting-
related measurement
since it can capture
a variety of power

This m for us troubl relate since a vari supply anomalies. Additionally, it can measure power and efficiency across two circuits carrying different voltages (3-phase and DC, etc.).

#### PQ3100 features

The PQ3100 offers the QUICK SET function, which makes it easy to generate reliable measurements. Additionally, it can record 11 sec. event waveforms, yielding extended waveforms when anomalies occur. It can also be used in applications such as load rejection testing of solar power systems.

Model		PQ3198	PQ3100				
IEC 61000-4-30	standard compliance	Class A	Class S				
Fundamental from	equency	DC/50 Hz/60 Hz/400 Hz	DC/50 Hz/60 Hz				
Measurement li	nes	1-phase/2-wire, 1-phase/3-wire, 3-phase/3-wire, or 3-phase/4-wire + CH 4					
		Transient, swell, dip, interruption, frequency fluctuation, inrush current, THD					
Event parameters	Events that can be measured to capture anomalies	RMS values Voltage/current waveform peak Voltage waveform comparison Harmonics Unbalance factor Power	Rapid voltage change (RVC)				
	Transient voltage	2 MS/s 6 kV	200 kS/s 2.2 kV				
	Efficiency	CH 4 power calculation Efficiency calculation	N/A				
	High-order harmonics	2 kHz to 80 kHz	N/A				
		Power 2-circuit measurement	N/A				
	Power	active energy,	er, power factor, displacement power factor, reactive energy				
Measurement parameters	Voltage	value, unbalance factor (reverse-phase/zero	alculation), RMS value, waveform peak, DC p-phase), frequency (1-wave/200 ms/10 sec.)				
	Current	Inrush current (half-wave), RMS value, waveform peak, DC value, unbalance fac (reverse-phase/zero-phase), K factor					
	Harmonics	Oth order (DC) to 50th order, voltage/current/power, phase angle (voltage/current), voltage-current phase difference, total harmonic distortion (voltage/current)					
	Flicker	Pst, Plt, $\Delta$ V10 (3-channel simultaneous measurement)					
	Inter-harmonics	0.5th order to 49.5th	order, voltage/current				
	Maximum number of recordable events	9999 events × 366 day repeat					
	Waveform acquired at time of event	200 ms					
Event measurement	Waveform acquired before event	2 waveforms	Max. 1 sec.				
	Waveform acquired after event	Max. 1 sec. (for 5 successive events)	Max. 10 sec.				
	Event statistics processing	N/A	Display of count for each event type and each day				
	CH 1/2/3 and CH 4 isolation	Yes	N/A				
Voltage measurement	Measurement accuracy	High accuracy: ±0.1% rdg.	±0.2% rdg.				
	Maximum rated terminal- to-ground voltage	600 V (CAT IV)	1000 V (CAT III) 600 V (CAT IV)				
Current measurement	Measurement of 4 single-phase circuits	Yes	Yes				
	Sensor power supply	Yes	Yes				
Time-series	1 year recording	Yes	Yes				
measurement	Recording interval times	1 sec. to 2 hours	200 ms/600 ms/1 sec. to 2 hours				
Setup assistand	ce	Simplified setup function	QUICK SET (navigation-style assistance from connecting the instrument to the start of recording)				
Battery operation		3 hours	8 hours				

# **Specifications**

The following specifications apply when the PQ3198/PQ3100 is set to a measurement frequency of 50/60 Hz. For more detailed specifications, including for when the PQ3198 is set to 400 Hz, please download the user manual from the HIOKI website.

Basic specifications  Number of channels	PQ3 Voltage: 4 / Current: 4	130				PQ3100	
Input terminal type	Voltage: 4 / Current: 4  Voltage: Plug-in terminals (safety term	ninals) / Current: Da	edicated connec	tors (HIOKI PI	14)		
Connections	Any of the following + additional input to	o CH 4: 1-phase/2-w 1-phase/3-w	vire vire		3-phase/3-wire/2 3-phase/3-wire/3		3-phase/4-wire/2.5 element
			vire/1 voltmeter *F	,			
Input resistance	Voltage inputs: 4 MΩ / Current inputs: 100 kΩ				ts: 5 MΩ / Curre		
Maximum input voltage  Maximum rated terminal-	9				ts: 1000 V AC/E		with an expected transient
to-ground voltage	600 V AC (CAT IV) WIIIT arrexpected	ransieni overvoitag	je 01 8000 V	overvoltage		AC (CAT IV) V	with an expected transient
Sampling frequency	Parameters other than transient voltaç	je: 200 kHz; transie	ent voltage: 2	200 kHz for a	all parameters		
A/D converter resolution	Parameters other than transient voltagbits	ge: 16 bits; transien	t voltage: 12	16 bits			
Display range	Voltage: 0.48 V to 780 V / Current: 0.5	% to 130% of rang	е	Voltage: 2 V	to 1300 V / Curr	ent: 0.4% to 10	30% of range
	Power: 0.0% to 130% of range Parameters other than above: 0% to 1	120% of rango					
Effective measurement	Voltage: 10 V to 780 V AC, peak of ±2		V DC	Voltage: 10 V	/ to 1000 V AC	neak of +2200	V / 5 V to 1000 V DC
ranges	Current: 1% to 120% of range, peak of			Current: 5%	to 120% of rang	e, peak of ±40	
	Power: 0.15% to 130% of range (When voltage and current both fall with	nin the effective mea	surement range)		120% of range and current bo		e effective measurement range)
Accuracy specification	ane			_			
Accuracy specification  Accuracy guarantee	Accuracy guarantee duration: 1 year	/ Post-adjustment a	accuracy quaran	tee duration: 1	vear / Accurac	v guarantee te	mnerature and humidity
conditions	range: 23°C ±5°C, 80% RH or less / V			tee daration.	year / Accurac	y guarantee te	imperature and numbers
Temperature coefficient	0.03% f.s./°C (DC measurement, add	±0.05% f.s./°C)		0.1% f.s./°C			
Common-mode voltage effects	Within 0.2% f.s. (600 Vrms AC, 50 Hz, enclosure)	60 Hz, between vo	Itage input and	Within 0.2% tenclosure)	s. (1000 Vrms	AC, 50 Hz/60 H	Hz, between voltage input and
External magnetic field	Voltage: Within ±3 V			· '	s. (400 Arms/n	n AC. in 50 Hz/	60 Hz magnetic field)
effects	Current: Within 1.5% f.s. (400 Arms/m	AC, in 50 Hz/60 H	z magnetic field)		( 100 / 11110/11		
Measurement param	eters						
	Transient voltage Currer	nt waveform peak	Reactive ene			Inter-harmonic	
	Voltage 1/2 RMS value Currer Voltage waveform peak Currer	nt DC nt RMS value	Apparent por	wer /displacement	nower factor	Inter-harmonic	c current age phase angle
	Voltage DC Inrush	current	Voltage rever	rse-phase unb	alance factor	Harmonic curi	rent phase angle
		ency 1 wave ency 200 ms		-phase unbala rse-phase unb			age-current phase difference narmonic distortion
		ency 200 ms ency 10 sec.		-phase unbala			armonic distortion
Measurement		power energy	Harmonic vol Harmonic cu			K factor IEC flicker	
parameters		ive power	Harmonic po			ΔV10 flicker	
	Efficiency			Voltage CF			oower demand amount*
	High-order harmonic components Voltage waveform comparison			Rapid voltag Current 1/2 F	e change (RVC RMS value		power demand amount* wer demand value
	Voltage wavelorni compansori			Current CF		Reactive p	oower demand value
				Electricity co			power demand value tor demand value
							out to SD memory card only
Measurement specifi	cations						
	Detected based on waveform after th	e fundamental wav	e component ha	s been elimina	ated from the sa	mpled wavefor	rm.
J ( )	Measurement range: ±6.000 kVpeak			Measuremen	t range: ±2.200	) kVpeak	
	Measurement band: 5 kHz (-3 dB) to Measurement accuracy: ±5.0% rdg.:			Measuremen	t band: 5 kHz (- t accuracy: ±5.	-3 dB) to 40 kH	Iz (-3 dB)
Voltage 1/2 RMS value	Voltage 1/2 RMS value: Calculated as		1 sampled				d waveform that has been
(Urms1/2), current 1/2	waveform that has been overlapped of	every half-wave.	·		every half-wave.		
RMS value (Irms1/2)	Current 1/2 RMS value: Calculated as Measurement accuracy	the Rivis value eve	ery naii-wave.	Measuremen	t accuracy		
	Voltage: ±0.2% of the nominal voltage			Voltage: ±0.3	3% of the nomin		input of 10 V to 660 V)
	±0.2% rdg. ±0.08% f.s. (for i Current: ±0.3% rdg. ±0.5% f.s. + curr						ther than above) ensor accuracy
Swell (Swell), dip (Dip),	Detected when the voltage 1/2 RMS						
interruption (Intrpt)	Measurement accuracy: Same as vol- Fluctuation data: Voltage and current						
Rapid voltage change	None						ge 1/2 RMS values exceeds
(RVC)							ss than the dip threshold or is detected as a dip (or swell),
				rather than a	s an RVC.		
					t accuracy: Sar		1/2 RMS value ec. average of voltage 1/2
				RMS v	alues immediat	ely before the	event and the first 1-sec.
							after the event [V] ween all voltage 1/2 RMS
				valu	es during the e	vent and the 1-	sec. average of voltage 1/2
					S values immedi ata: Voltage an		e event [V] RMS value data is saved.
Inrush current (Inrush)	Same as current 1/2 RMS value. Inrus	h current is detect	ed when the				ata obtained by sampling the
, ,	setting is exceeded in the positive dir	ection.		current wave	form every half-	-wave. Inrush c	current is detected when the
	Measurement accuracy: Same as cur Fluctuation data: Current 1/2 RMS Va				eeded in the po t accuracy: ±0.		n. 6 f.s. + current sensor
					acc	curacy	ata and inrush current RMS
				i iuciuation d	value data		ata anu iniushi cultetil nivis
Voltage RMS value	Measured using a 200 ms aggregate				ing a 200 ms a	ggregate.	
(Urms), current RMS value (Irms)	Measurement accuracy Voltage: ±0.1% of the nominal voltage	e (for input of 10 V f	to 660 V)	Measuremen		al voltage (for	input of 10 V to 660 V)
	±0.2% rdg. ±0.08% f.s. (inpu	ut other than above	)	±0.	1% rdg. ±0.1%	f.s. (for input of	ther than above)
	Current: ±0.1% rdg. ±0.1% f.s. + curr	ent sensor accurac	СУ	Current: ±0.1	1% rag. ±0.1% t	r.s. + current se	ensor accuracy
Voltago DC volus (Llata)	Average of 200 ms sacretities		2H 4 cals/	Avorage of a	00 mc aa	to values	
	Average of 200 ms aggregate values Measurement accuracy		CH 4 only)	Average of 2 Measuremen	00 ms aggrega t accuracy	te values	
Voltage DC value (Udc), current DC value (Idc)		(calculated using (	,,	Measuremen Voltage: ±0.3	t accuracy 3% rdg. ±0.1%	f.s.	ensor accuracy

		PQ3198	PQ3100		
Voltage waveform peak (Upk), current waveform	Maximum and minin Measurement range		Maximum and min Measurement rand	nimum points in sampled data within 200 ms aggregate	
peak (lpk)	Voltage: ±1200.0 Vp		Voltage: ±2200.0		
F (-F)	Current: 400% curre	ent range	Current: 400% cur	rent range	
	Measurement accur	acy ominal voltage (for input of 10% to 150% of the	Measurement acci	uracy nominal voltage (for input of 10% to 150% of the	
	nominal vol	tage)	nominal v	roltage)	
		input other than above) r input of at least 50% f.s.)		or input other than above) for input of at least 50% f.s.)	
		input of at least 50% i.s.)		or input of at least 50% i.s.) or input other than above)	
Voltage waveform	Measurement metho	od: A judgment area is automatically generated	None		
comparison		based on the previous 200 ms aggregate waveform and compared with the judgment			
		waveform to trigger events. Waveform judgment			
	Comparison window	is performed for one 200 ms aggregate at a time.  width: 10 waves (for 50 Hz input) or 12 waves (for			
	'	60 Hz input)			
	Number of window p	points: 4096 points synchronized with harmonic calculations			
Voltage CF value (Ucf),	None	Calculations	Calculated from th	ne voltage RMS value and voltage waveform peak	
current CF value (lcf)			value.		
Frequency 1 wave		ciprocal of the cumulative time of the whole cycles th	at occur during the	e duration of a single wave on voltage CH 1.	
(Freq_wav) Frequency 200 ms		acy: ±0.200 Hz or less ciprocal of the cumulative time of the whole cycles the	nat occur during 200	n me an voltage CH 1	
(Freq)		acy: ±.0.020 Hz or less	iai occui during zot	ons on voltage on 1.	
Frequency 10 sec.	Calculated as the re	ciprocal of the cumulative time of the whole cycles th	at occur during the	specified 10 sec. interval on voltage CH 1.	
(Freq10s)	Measurement accur	acy: ±0.003 Hz or less (45 Hz or more)	Measurement acc	uracy: ±0.010 Hz or less	
A - 1' (D)	A	±0.010 Hz or less (less than 45 Hz)	A . I'	Marana da a como como como como como como como c	
Active power (P), apparent power (S),	Active power I	Measured every 200 ms. Calculated from the voltage RMS value and the	Active power Apparent power	Measured every 200 ms. RMS value calculation: Calculated from the voltage	
reactive power (Q)		current RMS value.		RMS value and the current RMS value.	
				Fundamental wave calculation: Calculated from the fundamental wave active power and the fundamenta	
				wave reactive power.	
		Calculated from the apparent power S and the active power P.	Reactive power	RMS value calculation: Calculated from the apparent power S and the active power P.	
	'	50W011.		Fundamental wave calculation: Calculated from the	
	Measurement accur	acv	Measurement acc	fundamental wave voltage and current.	
	Active power [	DC: ±0.5% rdg. ±0.5% f.s. + current sensor	Active power	DC: ±0.5% rdg. ±0.5% f.s. + current sensor	
		accuracy (CH 4 only) AC: ±0.2% rdg. ±0.1% f.s. + current sensor		accuracy AC: ±0.2% rdg. ±0.1% f.s. + current sensor	
		accuracy		accuracy	
		Power factor effects: 1.0% rdg. or less (for input from 40 Hz to 70 Hz with a power factor of 0.5)		Power factor effects: 1.0% rdg. or less (for input from 40 Hz to 70 Hz with a power factor of 0.5)	
	Apparent power :	±1 dgt. relative to calculation from measured values	Apparent power	±1 dgt. relative to calculation from measured values	
		During RMS value calculation: ±1 dgt. relative to calculation from measured values	Reactive power	During RMS value calculation: ±1 dgt. relative to calculation from measured values	
	(	calculation from measured values		During fundamental wave calculation: For	
				fundamental frequencies of 45 Hz to 66 Hz	
				±0.3% rdg. ±0.1% f.s. + current sensor specifications (reactive factor = 1)	
				Reactive factor effects: 1.0% rdg. or less (for input	
Efficiency (Eff)	Massurament mathe	nd.	None	from 40 Hz to 70 Hz with a power factor of 0.5)	
Efficiency (Eff)	Measurement methor Calculated as the	od ratio of the active power values for the channel pair.	None	from 40 Hz to 70 Hz with a power factor of 0.5)	
Efficiency (Eff)	Calculated as the Measurement acc		None	from 40 Hz to 70 Hz with a power factor of 0.5)	
• . ,	Calculated as the Measurement acc measured values	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from			
Active energy (WP+, WP-), reactive energy	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. lculated separately from the active power for	Measurement accu	uracy ctive power measurement accuracy ±10 dgt.	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD),	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. loulated separately from the active power for sumption and regeneration.	Measurement accu Active energy: A Reactive energy:	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt.	
Active energy (WP+, WP-), reactive energy	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. lculated separately from the active power for	Measurement accu Active energy: A Reactive energy:	uracy ctive power measurement accuracy ±10 dgt.	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy:	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. lculated separately from the active power for sumption and regeneration. ntegrated separately from the reactive power for lag	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. '*Apparent power measurement accuracy ±10 dgt.  *PQ3100 only accuracy: ±10 ppm	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD),	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. lculated separately from the active power for sumption and regeneration. ntegrated separately from the reactive power for lag and lead.	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy:	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. lculated separately from the active power for sumption and regeneration. ntegrated separately from the reactive power for lag and lead.	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cos Measurement acc	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead.  Integrated from the apparent power. *PQ3100 only	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cost Measurement acci values	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF),	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: Apparent energy: None  Displacement powe	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only	Measurement acct Active energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cost Measurement acct values active power and a	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave lated from the apparent power S and the active power factor measurement accuracy	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cos Measurement acci values e active power and or P.	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vo	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave ated from the apparent power S and the active power factor measurement accuracy Itage of 100 V or greater and current of 10% of the ra	Measurement acct Active energy: A Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cost Measurement acct values active power and or P.	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1 - ).	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displaccos(Φ + 0.2865)/cos(Φ)) × 100% rdg. + 50 dgt. (refer	Measurement accu Active energy: A Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cos Measurement acci values active power and or P.	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power	
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Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount  Demand value  Power factor demand value measurement specifications	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1 - harmonic voltage-Add the current se PQ3198  Can be calculated using PQ ONE.	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power r factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactons (P + 0.2865)/cos(P)) × 100% rdg. + 50 dgt. (reference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WS). Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_P+, Dem_P-power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculative to calcu	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul electricity unit cos: Measurement acci values active power and or r P. ange or greater rement power factor rence value), where es are recorded but em_WP-): Active po AG, Dem_WQ_LEAT Apparent power m (23°C) ), reactive power de ch interval. ulation from measur e (consumption) (De	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the  t not displayed.)  wer measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. easurement accuracy ±10 dgt. emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent red values em_P+) and the reactive power demand value (lag)	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount  Demand value  Power factor demand value measurement specifications (Dem_PF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1 - harmonic voltage-Add the current se PQ3198  Can be calculated using PQ ONE.  N/A	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power r factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactons (P + 0.2865)/cos(P)) × 100% rdg. + 50 dgt. (reference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WS). Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).  Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).  Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by multielectricity unit cost Measurement acci values active power and in r r ement power factor rement power factor rence value), where es are recorded but em_WP-): Active po AG, Dem_WQ_LEAE Apparent power m (23°C) ), reactive power de ch interval. ulation from measu e (consumption) (De ulation from measu	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the  t not displayed.)  were measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt.  emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent red values em_P+) and the reactive power demand value (lag) red values	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount  Demand value  Power factor demand value measurement specifications	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vow When displacement powe For input with a vow When displacement powe For input with a vow When displacement power factor < 0.8: ±(1 - harmonic voltage-Add the current set) PQ3198  Can be calculated using PQ ONE.  Can be calculated using PQ ONE.	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power factor measurement accuracy Islage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactos(% +0.2865)/cos(%)) × 100% rdg. +50 dgt. (refer current phase difference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WS): Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_P+, Dem_P-power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).  Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).  Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul- electricity unit cost Measurement acci values e active power and or P.  ange or greater rement power factor rence value), where es are recorded but em_WP-): Active po AG, Dem_WQ_LEAT Apparent power me (23°C) ), reactive power de ch interval. ulation from measu e (consumption) (De ulation from measu onase unbalance fa	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured  reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the  t not displayed.)  ower measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent  red values em_P+) and the reactive power demand value (lag) red values exercicle (Uunb0)	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount  Demand value  Power factor demand value measurement specifications (Dem_PF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vow When displacement powe For input with a vow When displacement powe For input with a vow When displacement power factor < 0.8: ±(1 - harmonic voltage-Add the current set) PQ3198  Can be calculated using PQ ONE.  Can be calculated using PQ ONE.	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave atted from the apparent power S and the active power r factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactons (P + 0.2865)/cos(P)) × 100% rdg. + 50 dgt. (reference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem_Reactive power demand amount (Dem_WS). Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).  Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).  Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG).	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul- electricity unit cost Measurement acci values e active power and or P.  ange or greater rement power factor rence value), where  es are recorded but em_WP-): Active po AG, Dem_WQ_LEAT Apparent power me (23°C) ), reactive power de ch interval. ulation from measu e (consumption) (De ulation from measu onase unbalance fa	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured  reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Φ represents the 1st-order display value for the  t not displayed.)  ower measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent  red values em_P+) and the reactive power demand value (lag) red values exercicle (Uunb0)	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount  Demand value  Power factor demand value measurement specifications (Dem_PF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vow When displacement factor < 0.8: ±(1-harmonic voltage-Add the current so PQ3198  Can be calculated using PQ ONE.  N/A  Voltage unbalance for 3-phase/3-wire (For 3-phase/3-wire	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave ated from the apparent power S and the active power factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactos(φ + 0.2865)/cos(φ)) × 100% rdg. + 50 dgt. (refer current phase difference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem Reactive power demand amount (Dem_WS): Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG). Measurement accuracy: ±1 dgt. relative to calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M)	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by mul- electricity unit cost Measurement acci values e active power and or P.  ange or greater rement power factor rence value), where  es are recorded but em_WP-): Active po AG, Dem_WQ_LEAT Apparent power me (23°C) ), reactive power de ch interval. ulation from measu e (consumption) (De ulation from measu onase unbalance fa	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power Prepresents the 1st-order display value for the  t not displayed.)  wer measurement accuracy ±10 dgt. 2): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent red values em_P+) and the reactive power demand value (lag) red values exector (Uunb0) Indamental voltage component for each of the 3	
Active energy (WP+, WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)  Energy cost (Ecost)  Power factor (PF), displacement power factor (DPF)  Demand amount  Demand value  Power factor demand value measurement specifications (Dem_PF)	Calculated as the Measurement acc measured values Energy is measured Active energy: Ca cor Reactive energy: I Apparent energy: None  Displacement powe Power factor: Calcul Displacement powe For input with a vc When displaceme factor < 0.8: ±(1 - harmonic voltage-Add the current se PQ3198  Can be calculated using PQ ONE.  N/A  Voltage unbalance f For 3-phase/3-wire (phases.  Measurement accur Current unbalance f	ratio of the active power values for the channel pair. uracy: ±0.1 dgt. relative to calculation from  from the start of recording. Iculated separately from the active power for sumption and regeneration. Integrated separately from the reactive power for lag and lead. Integrated from the apparent power. *PQ3100 only  r factor (DPF): Calculated from the fundamental wave ated from the apparent power S and the active power factor measurement accuracy Itage of 100 V or greater and current of 10% of the rant power factor = 1: ±0.05% rdg.; when 0.8 ≤ displactos(φ + 0.2865)/cos(φ)) × 100% rdg. + 50 dgt. (refer current phase difference ensor phase accuracy to each.  PQ3100  Energy is measured during each interval. (Value Measurement accuracy Active power demand amount (Dem_WP+, Dem Reactive power demand amount (Dem_WS): Cumulative time accuracy: ±10 ppm ±1 sec.  Active power demand value (Dem_S) Average power values are measured during each Measurement accuracy: ±1 dgt. relative to calculated from the active power demand value (Dem_Q_LAG). Measurement accuracy: ±1 dgt. relative to calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M) and 3-phase/4-wire circuits, calculator, reverse-phase unbalance factor (Uunb), zero-13P3W2M, 3P3W3M)	Measurement accu Active energy: Ar Reactive energy: Ar Reactive energy: Apparent energy Cumulative time Calculated by multielectricity unit cost Measurement accivalues active power and reference values, where ear erecorded but ear P.: Active po AG, Dem_WQ_LEAL Apparent power me (23°C) ), reactive power de ch interval. ulation from measu e (consumption) (De ulation from measu consumption) (De ulation from measu brase unbalance fa culated using the fu  Defined accuracy: pero-phase unbala	uracy ctive power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power.  r < 1: ±1.50% rdg.; when 0 < displacement power represents the 1st-order display value for the  t not displayed.)  ower measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. emand value (Dem_Q_LAG, Dem_Q_LEAD), apparent red values em_P+) and the reactive power demand value (lag) red values  actor (Uunb0) ndamental voltage component for each of the 3  None ance factor (lunb0)	

Measurement specifications		PC	23198			P	Q3100	
Harmonic voltage	Measurement a				Measurement a			
(Uharm), harmonic current (Iharm)	Voltag	e :r: ±0.3% rdg. ±0.0	8% f e		Voltage Oth orde	e er: Same as voltage	e DC value	
sarront (marm)	1st order: ±5% rdg. 1st order: Same as voltage RMS value							
	2nd to 50th order: ±5% rdg. (for input of at least 1% of the nominal input voltage) 2nd to 50th order: ±10% rdg. (for input of at least 1% of the nominal input voltage)							
	Measurement accuracy Current  Measurement accuracy Current							
			% f.s. + current se	nsor accuracy		าเ er: Same as curren	t DC value	
	1st to 20th orde	r: ±0.5% rdg. ±0.2	% f.s. + current se	nsor accuracy	1st to 20th orde	er: ±0.5% rdg. ±0.2	2% f.s. + current se	
	21st to 50th orde	er: ±1.0% rdg. ±0.39	% f.s. + current sens	sor accuracy	21st to 30th orde	er: ±1.0% rdg. ±0.3	% f.s. + current sen	sor accuracy
					41st to 50th orde	er: ±2.0% rag. ±0.3 er: +3.0% rda. +0.3	% f.s. + current sen % f.s. + current sen	sor accuracy
Harmonic power	Displays the har	monic power for e	ach channel as we	Il as the sum of valu				
Pharm)	Measurement a	ccuracy			·			
			0.5% f.s. + current 0.2% f.s. + current				).3% f.s. + current s ).3% f.s. + current s	
			0.2% f.s. + current 0.3% f.s. + current		4181 10 30111 010	ier. ±3.0% rug. ±0	7.5% I.S. + Current S	erisor accuracy
Harmonic phase angle	Harmonic voltage	je phase angle (Up	phase), harmonic o	current phase angle	(Iphase)			
Harmonic voltage-	Measurement a	ccuracy	1st order: ±1° 4	Ith to 50th order: ±(0	$0.05^{\circ} \times k + 2^{\circ}$ ) (k	: Harmonic order)		
current phase difference		2nd to 3	Brd order: ±2° /	Add current sensor a	accuracy to each			
Pphase)	A -   -   -   -   -   -   -   -   -   -		-:					lunia francista O Et
nter-harmonic voltage Uiharm), inter-harmonic			nic component be	tween whole numbe	r-order narmonic	components rollo	wing narmonic ana	ysis, irom the 0.5t
current (liharm)	Measurement a				Measurement a	ccuracy		
	Inter-harmonic v	oltage (defined for	harmonic input wi	ith a nominal input	Inter-harmonic v	voltage (defined fo	r harmonic input wi	th a nominal input
	voltage of at lea				voltage of 100 V			
			nai input voltage or of the nominal inpu	greater: ±5.0% rdg. t voltage: ±0.05%			nal input voltage or ( of the nominal inpu	
	of the nominal	input voltage	,	1 Tollago: 20.0070	of the nominal	l input voltage	,	. voltago: 20.0070
		current: Accuracy			Inter-harmonic	c current: Accurac	y not defined	
Voltage total harmonic distortion (Uthd),		rmonic distortion re	elative to wave elative to fundamer	atal ways				
current total harmonic				nonics, including fun	ndamental wave			
distortion (Ithd)	THD-R: Total ha	rmonic distortion re		nonics, including fun				
	Measurement a		nominal input volt	age of 100 V to 440	\/·			
				/5th and 7th orders		input voltage		
		order: 100% of cui	rent range / 5th an	d 7th orders: 1% of	current range			
ligh-order harmonic	PQ3198							PQ3100
oltage component UharmH), high-order	Measurement m		Observation and Observation in	Construction of the conflict	and a series of the series of the	de constate de consta		N/A
narmonic current				form obtained by eli for a 60 Hz fundame		arnental wave cor	nponent from 10	
component (IharmH)	Sampling freque		200) 01 12 Waves (1	01 4 00 112 1411441110	mar wavo).			
	Display parame							
	High-order ha wave compon		nponent value: Vol	tage RMS value for	the waveform ob	tained by eliminati	ng the fundamental	
			nponent value: Cui	rrent RMS value for t	he waveform obt	ained by eliminatir	ng the fundamental	
	wave compon		The second of March		the eller of	· Communication of the	- Particular des	
				imum RMS value for Iding from event IN t				
				mum RMS value for				
				iding from event IN t				
	event OUT	rmonic voltage cor	nponent interval: Ir	nterval extending fro	m high-order har	monic voltage cor	nponent event IN to	)
		rmonic current cor	nponent interval: Ir	nterval extending fro	m high-order har	monic current con	nponent event IN to	
	event OUT				Ü			
	Measurement b	and: 2 kHz to 80 kl	Hz (-3 dB)					
			mponent: ±10% rd	g. ±0.1% f.s. (define	ed for a 10 V sine	wave at 5 kHz, 10	kHz, and 20 kHz)	
			nponent: ±10% rd	g. ±0.2% f.s. (define	d for a 1% f.s. sir	ne wave at 5 kHz,	10 kHz, and 20 kHz	:)
	Saved waveforn Event wavefor		nonic waveform (8)	000 points of data ov	ver 40 ms starting	a after the first 200	ms aggregate to	
	exceed the th		nomo waveren (e	soo pointo or data o	voi 10 mo otartin	9 41101 1110 11101 200	mo aggregate to	
K factor (zoom factor) (KF)			rent RMS values fo	or the 2nd to 50th or	ders.			*
nstantaneous flicker value	Measurement m	ethod						
measurement (Pinst)	As per IEC 61							
EC flicker (Pst·Plt)				min., while Plt is cale Class F1 [PQ3198]				
ΔV10 flicker (dV10)			- ,	curve are converted				
ΔV 10 HICKEI (GV 10)				naximum value, 1-ho				
	Measurement a	ccuracy: ±2% rdg.	±0.01 V (with a fur	ndamental wave of 1				
		ctuation frequency		tout if the threehold	valua ia avacada	ad during only give	n minuta	
RMS value frequency				tput if the threshold		1	1	F
characteristics	Frequency	Voltage	Current	Power	Frequency	Voltage	Current	Power
	40 Hz to 70 Hz	Defined by RMS value	Defined by RMS value			,	Defined by RMS value	, .
	70 Hz to 360 Hz	±1% rdg. ±0.2% f.s.	±1% rdg. ±0.5% f.s.	±1% rdg. ±0.5% f.s.	70 Hz to 1 kHz	±3% rdg. ±0.2% f.s.	±3% rdg. ±0.2% f.s.	±3% rdg. ±0.2% f.s.
		Defined by RMS value	Defined by RMS value	· · · · · · · · · · · · · · · · · · ·	1 kHz to 10 kHz	±10% rdg. ±0.2% f.s.		±10% rdg. ±0.2% f.s.
	440 Hz to 5 kHz	±5% rdg. ±0.2% f.s.	±5% rdg. ±0.5% f.s.	±5% rdg. ±1% f.s.	40 kHz	-3 dB	-3 dB	
	5 kHz to 20 kHz	±5% rdg. ±0.2% f.s.	±5% rdg. ±0.5% f.s.	±5% rdg. ±1% f.s.				
	20 kHz to 50 kHz	±20% rdg. ±0.4% f.s.	±20% rdg. ±0.5% f.s.					
	80 kHz	-3 dB	-3 dB	<u></u>				
Aeasurement setting	s							
Durrent sensor and		ear enacifications						
current sensor and current range	oee current sen	sor specifications.						
		matically based o						

Current sensor and	See current sensor specifications.					
current range	Dee Current Sensor Specifications.					
Power range	Determined automatically based on the current range being used.					
VT ratio, CT ratio	0.01 to 9999.99					
Nominal input voltage	50 V to 780 V in 1 V increments	50 V to 800 V in 1 V increments				
Frequency	50 Hz / 60 Hz / 400 Hz	50 Hz / 60 Hz				
Selection of calculation method	Urms: Phase voltage / Line voltage Power factor: PF / DPF THD: THD-F / THD-R Harmonics: All levels / All content percentages / Content percentages for U and P, levels for I	Urms: Phase voltage / Line voltage PF/Q/S: RMS value calculation / Fundamental wave calculation THD: THD-F / THD-R Harmonics: All levels / All content percentages / Content percentages for U and P, levels for I				
Energy cost	N/A	Unit cost: 0.00000 to 99999.9 (per kwh) / Currency unit: 3 alphanumeric characters				
Flicker	Pst, Plt / ΔV10	Pst, Plt / ΔV10 / Off				
Filter	Select Pst or Plt for flicker. 230 V lamp / 120 V lamp					

Recording settings	PQ3198	PQ3100
Recording interval	1/3/15/30 sec., 1/5/10/15/30 min., 1/2 hr.,	200/600 ms, 1/2/5/10/15/30 sec., 1/2/5/10/15/30 min., 1/2 hr., 150/180
	150 (50 Hz)/180 (60 Hz)/1200 (400 Hz) cycle	cycle *When set to 200/600 ms, harmonic data saving (except total harmonic
		distortion and K factor), event recording, and copy key operation during recording are not available.
Saving of screenshots	Off/On	
Folder/file names	The display screen is saved as a BMP file for each recording interval. Min Not user-configurable	n. Interval: 5 min.  Set to either automatic or user-specified (5 single-byte characters).
	1 Vot user cornigurable	poet to etimer automatic or user specimed (o single byte characters).
Event specifications  Event detection method	The detection method for measured values for each event is noted in the	measurement specifications
Event detection method	External events: Events are detected by detecting a signal input to the EV	/ENT IN terminal.
Synchronized saving of	Manual events: Events are detected based on operation of the MANUAL Event waveforms: A 200 ms instantaneous waveform is recorded when	Event waveforms: A 200 ms instantaneous waveform is recorded when
events	an event occurs.  Transient waveform: Instantaneous waveforms are recorded for 2 ms	an event occurs.  Transient waveform: Instantaneous waveforms are recorded for 1 ms
	before the transient voltage waveform detection	before the transient voltage waveform detection
		point and 2 ms after the detection point. Fluctuation data: RMS value fluctuation data is recorded every half-wave
	for the equivalent of 0.5 sec. before the event occurs and 29.5 sec. after the event occurs.	for the equivalent of 0.5 sec. before the event occurs and 29.5 sec. after the event occurs.
	High-order harmonic waveform: A 40 ms instantaneous waveform is recorded when a high-order harmonic	
	event occurs.	
Event settings		
Event hysteresis Timer event count	0% to 100% Off. 1/5/10/30 min., 1/2 hr.	0# 1/0/5/10/15/00 min 1/0 hr
Timer event count	Events are generated at the selected interval.	Off, 1/2/5/10/15/30 min., 1/2 hr. Events are generated at the selected interval.
Waveforms before events	2 waves	Off (0 sec.) / 200 ms / 1 sec. The time for which to record instantaneous waveforms before events
		occur can be set.
Waveforms after events	Successive events: Off/1/2/3/4/5 The set number of events is repeated each time an event occurs.	Off (0 sec.)/200 ms/400 ms/1 sec./5 sec./10 sec. The time for which to record instantaneous waveforms after events occur
		can be set.
Other functionality		
Copying of screenshots Removal of SD card	Copy using the COPY key; results are saved to the SD card. Data formation Not supported	at: Compressed BMP A messages is displayed if the user pressed the F key on the FILE
while recording data	Two supported	screen while recording with a recording interval of 2 sec. or greater; the SD card can be removed once message is reviewed.
Automatic detection of	When selected on the settings screen, connected sensors that support the	
Processing in the event	If the instrument is equipped with a BATTERY PACK Z1003 with a remain	ing charge, the instrument will switch automatically to battery power and
of a power outage	continue recording. If no charged BATTERY PACK Z1003 is installed, me start recording again when power is restored. However, integrated values	asurement will stop (settings will be preserved), and the instrument will
Interfaces		
SD memory card	Compatible cards: Z4001, Z4003	
LAN	Remote operation via an Internet browser Manual downloading of data via the FTP server function	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function
USB	USB 2.0 (Full Speed, High Speed), Mass Storage Class	Email notifications
RS-232C	Synchronization of clock with GPS (when using GPS BOX PW9005)	Acquisition of measurement and settings data via communications
		commands LR8410 Link support
External control	4 screwless terminals External event input, external start/stop, external event output (non-	4 screwless terminals External event input, external event output (isolated), ΔV10 alarm
	isolated), ΔV10 alarm	External event input, external event output (isolated), AV 10 alann
General specification	ns .	
Operating location	Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III f600 VI at elevations in excess of 2000 m	Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations in
	[656ĭ.68 ft].)	excess of 2000 m [6561.68 ft].)
Operating temperature and humidity range	0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing)	-20°C to 50°C, 80% RH or less (non-condensing)
Storage temperature	10°C greater than operating temperature and humidity range	
and humidity range  Dustproofness and	IP30 (EN 60529)	
waterproofness	, , ,	
Standard compliance Standard compliance	Safety: EN 61010 EMC: EN 61326 Class A  Harmonics: IEC 61000-4-7, IEC 61000-2-4 Class 3	
Standard compilance	Power quality: IEC 61000-4-30, EN 50160, IEEE 1159 Flicker: IEC 61000-4-15	
Power supply	AC ADAPTER Z1002 100 V to 240 V AC, 50 Hz/60 Hz; anticipated trans	sient overvoltage: 2500 V; maximum rated power: 80 VA (including AC
	adapter) BATTERY PACK Z1003 Charging time: Max. 5 hr. 30 min.	
	Continuous battery operating time: About 3 hr.	Continuous battery operating time: About 8 hr.
Internal memory	N/A	4 MB
Maximum recording time	1 year	
Maximum number of recordable events	9999	
Time functions	Auto-calendar, automatic leap year detection, 24-hour clock	
Real time accuracy	Within ±0.3 sec./day (with instrument powered on at 23°C ±5°C)	Within ±0.5 sec./day (with instrument powered on and within operating temperature range)
Display	6.5-inch TFT color LCD	pomporaturo rango)
Display languages	English / Japanese / Chinese (simplified and traditional) / Korean / Germa	· · · · · · · · · · · · · · · · · · ·
External dimensions	300 mm (11.81 in.) (W) × 211 mm (8.31 in.) (H) × 68 mm (2.68 in.) (D) (no	
Weight	2.6 kg (91.7 oz) (including BATTERY PACK Z1003)	2.5 kg (88.2 oz) (including BATTERY PACK Z1003)

# **Options** [\*1] PQ3198 only. [\*2] PQ3100 only.

Model	AC CURRENT SENSOR CT7126	AC CURRENT SENSOR CT7131	AC CURRENT SENSOR CT7136		
Appearance			91		
Rated measured current	60 A AC	100 A AC	600 A AC		
Measurable wire diameter	15 mm (0.5	15 mm (0.59 in.) or less			
Current range and combined amplitude accuracy (45 to 66 Hz) *Accuracy guaranteed up to 120% of range.	Current range Combined accuracy 50.000 A 0.4% rdg. + 0.112% f.s. 5.0000 A 0.4% rdg. + 0.22% f.s. 500.00 mA 0.4% rdg. + 1.3% f.s. [*2]	Current range Combined accuracy 100.00 A 0.4% rdg. + 0.12% f.s. 50.000 A 0.4% rdg. + 0.14% f.s. 5.0000 A 0.4% rdg. + 0.50% f.s. [*2]	Current range Combined accuracy 500.00 A 0.4% rdg. + 0.112% f.s. 50.000 A 0.4% rdg. + 0.22% f.s. 5.0000 A 0.4% rdg. + 1.3% f.s. [*2]		
Phase accuracy (45 to 66 Hz)	Within ±2°	Within ±1°	Within ±0.5°		
Maximum allowable input (45 to 66 Hz)	60 A continuous	130 A continuous	600 A continuous		
Maximum rated terminal-to- ground voltage	CAT III	CAT III (1000 V), CAT IV (600 V)			
Frequency band	Accuracy defined up to 20 kHz				
Dimensions / weight / cord length	46 mm (1.81 in.) (W) × 135 mm (5.31 2.5 m (	78 mm (3.07 in.) (W) × 152 mm (5.98 in.) (H) × 42 mm (1.65 in.) (D) / 350 g / 2.5 m (8.20 ft.)			
Model	AC FLEXIBLE CURRENT SENSOR	AC FLEXIBLE CURRENT SENSOR	AC FLEXIBLE CURRENT SENSOR		

Model	AC FLEXIBLE CURRENT SENSOR CT7044	AC FLEXIBLE CURRENT SENSOR CT7045	AC FLEXIBLE CURRENT SENSOR CT7046	
Appearance				
Rated measured current	6000 A AC			
Measurable wire diameter	100 mm (3.94 in.) or less 180 mm (7.09 in.) or less		254 mm (10.00 in.) or less	
Current range and combined amplitude accuracy (45 to 66 Hz) *Accuracy guaranteed up to 120% of range.	Current range Combined amplitude accuracy 5000.0 A/500.00 A 1.6% rdg. + 0.4% f.s. 50.000 A 1.6% rdg. + 3.1% f.s.			
Phase accuracy (45 to 66 Hz)	Within ±1.0°			
Maximum allowable input (45 to 66 Hz)	10,000 A continuous			
Maximum rated terminal-to- ground voltage	1000 V AC (CAT III), 600 V AC (CAT IV)			
Frequency band	10 Hz to 50 kHz (within ±3 dB)			
Dimensions / cord length	Flexible loop cross-sectional diameter: 7.4 mm (0.29 in.) / 2.5 m (8.20 ft.)			
Weight	160 g	180 g	190 g	

Model		AC/DC AUTO-ZERO CURRENT SENSOR CT7731	AC/DC AUTO-ZERO CURRENT SENSOR CT7736	AC/DC AUTO-ZERO CURRENT SENSOR CT7742
Appearance		1	<b>\$</b> \	<b>\$</b> \
Rated measured cu	urrent	100 A AC/DC	600 A AC/DC	2000 A AC/DC
Measurable wire di	ameter	33 mm (1.30 in.) or less		55 mm (2.17 in.) or less
Current range and combined amplitude accuracy *Accuracy guaranteed up to 120% of range.	DC	Current range Combined accuracy 100.00 A 1.5% rdg. + 1.0% f.s. 50.000 A 1.5% rdg. + 1.5% f.s. [*1] 10.000 A 1.5% rdg. + 5.5% f.s. [*2]	Current range Combined accuracy 500.00 A 2.5% rdg. + 1.1% f.s. 50.000 A 2.5% rdg. + 6.5% f.s.	Current range Combined accuracy 5000.0 A 2.0% rdg. + 0.7% f.s. [*1] 2000.0 A 2.0% rdg. + 1.75% f.s. [*2] 1000.0 A 2.0% rdg. + 1.5% f.s. [*2] 500.00 A 2.0% rdg. + 2.5% f.s.
	45 to 66 Hz	100.00 A 1.1% rdg. + 0.6% f.s. 50.000 A 1.1% rdg. + 1.1% f.s. [*1] 10.000 A 1.1% rdg. + 5.1% f.s. [*2]	500.00 A 2.1% rdg. + 0.7% f.s. 50.000 A 2.1% rdg. + 6.1% f.s.	5000.0 A [*1] I > 1800 A: 2.1% rdg. + 0.3% f.s. I ≤ 1800 A: 1.6% rdg. + 0.3% f.s. 2000.0 A 1.6% rdg. + 0.75% f.s. [*2] 1000.0 A 1.6% rdg. + 1.1% f.s. [*2] 500.00 A 1.6% rdg. + 2.1% f.s.
Phase accuracy (45 to 66 Hz)		Within ±1.8°		Within ±2.3°
Offset drift		Within ±0.5% f.s.	Within ±0.1% f.s.	Within ±0.1% f.s.
Maximum allowable input (45 to 66 Hz)		100 A continuous	600 A continuous	2000 A continuous
Maximum rated terminal-to- ground voltage		600 V AC/DC (CAT IV) 1000 V AC/DC		), 600 V AC/DC (CAT IV)
Frequency band				
Dimensions / weight / cord length		58 mm (2.28 in.) (W) × 132 mm (5.20 in.) (H) × 18 mm (0.51 in.) (D) / 250 g / 2.5 m (8.20 ft.)	64 mm (2.52 in.) (W) × 160 mm (6.30 in.) (H) × 34 mm (1.34 in.) (D) / 320 g / 2.5 m (8.20 ft.)	64 mm (2.52 in.) (W) × 195 mm (7.68 in.) (H) × 34 mm (1.34 in.) (D) / 510 g / 2.5 m (8.20 ft.)

Model	AC LEAK CURRENT SENSOR CT7116				
Appearance	Designed specifically for leak current measurement For use with insulated conductors				
Rated measured current	6 A AC				
Measurable conductor diameter	40 mm or less (insulated conductor)				
Current range and combined amplitude accuracy (45 to 66 Hz)	Current range Combined accuracy 5.0000 A 1.1% rdg. + 0.16% f.s. 500.00 mA 1.1% rdg. + 0.7% f.s. 50.000 mA 1.1% rdg. + 6.1% f.s. [*2]				
Phase accuracy (45 to 66 Hz)	Within ±3°				
Frequency band	40 Hz to 5 kHz (±3.0% rdg. ±0.1% f.s.)				
Residual current characteristics	5 mA or less (for a pair of round-trip wires carrying 100 A)				
External magnetic field effects	5 mA equivalent, max. 7.5 mA (400 A/m, 50/60 Hz)				
Dimensions / weight / cord length	74 mm (2.91 in.) (W) × 145 mm (5.71 in.) (H) × 42 mm (1.65 in.) (D) / 340 g / 2.5 m (8.20 ft.)				

#### Option for connecting legacy current sensor models



**CONVERSION CABLE L9910** 

Output connector conversion: BNC  $\rightarrow$  PL 14

Use by connecting to one of the following legacy sensor models:

CLAMP ON SENSOR 9694/9660/9661/9669

AC FLEXIBLE CURRENT SENSOR CT9667-01/CT9667-02/CT9667-03 \*Conversion cable does not supply power to the sensor.

CLAMP ON LEAK SENSOR 9657-10/9675

#### Current sensor options



**EXTENSION CABLE L0220-01** 2 m (6.56 ft.)

**EXTENSION CABLE L0220-02** 5 m (16.50 ft.)

EXTENSION CABLE L0220-03 10 m (32.81 ft.)

#### Voltage measurement options

HIOKI provides quotations for voltage cord extensions, terminal connector conversions, and other options on a case-by-case basis. Please contact your HIOKI distributor for details.



#### MAGNETIC ADAPTER 9804-01

Alternative tip for the L1000 series voltage cords, red ×1, φ11 mm (0.43 in)

MAGNETIC ADAPTER 9804-02

Alternative tip for the L1000 series voltage cords, black ×1, φ11 mm (0.43 in)



#### GRABBER CLIP L9243

Alternative tips for the L1000 series voltage cords

#### OUTLET TEST LEAD L1020

For Japan (3-prong, P/N/E), 2 m (6.56 ft) length.

\*Please contact HIOKI for cords for use in countries other than Japan.



#### PATCH CORD L1021-01

Banana branch-banana, Red: 1, 0.5 m (1.64 ft) length, for branching from the L9438s or L1000s, CAT IV 600 V, CAT III 1000 V



#### PATCH CORD L1021-02

Banana branch-banana, Black: 1, 0.5 m (1.64 ft) length, for branching from the L9438s or L1000s, CAT IV 600 V, CAT III 1000 V

#### **Magnetic straps**



MAGNETIC STRAP Z5004

MAGNETIC STRAP Z5020 Extra strength

#### PQ3198 options



#### WIRING ADAPTER PW9000

When three-phase 3-wire connection, the voltage cord to be connected can be reduced from 6 to 3



#### WIRING ADAPTER PW9001

When three-phase 4-wire connection, the voltage cord to be connected can be reduced from 6 to 4



#### GPS BOX PW9005

To synchronize the PQ3198 / PW3198 clock to UTC

#### **Interfaces**



SD MEMORY CARD 2GB Z4001

proper operation is not guaranteed.

2 GB capacity



SD MEMORY CARD Z4003

8 GB capacity



#### RS-232C CABLE 9637

9 pin - 9 pin, cross, 1.8 m (5.91 ft) length



#### LAN CABLE 9642

Straight Ethernet cable, supplied with straight to cross conversion adapter, 5 m (16.41 ft) length

# Carrying cases and waterproof boxes

About SD memory cards Be sure to use genuine HIOKI SD memory cards with

HIOKI instruments. Use of other SD memory cards may

prevent data from being properly saved or loaded as



**CARRYING CASE** C1009

Bag type, Includes compartment for options



**CARRYING CASE** C1001

Soft type, Includes compartment for options



CARRYING CASE C1002

compartment for options



Waterproof box For outdoor

Hard trunk type, Includes installation, IP65

#### Standard accessories (also available for separate purchase)



#### Comes with the PQ3198

VOLTAGE CORD L1000 Red/Yellow/Blue/Gray each 1, Black 4, 3m (9.84ft) length, Alligator clip ×8



AC ADAPTER Z1002 For main unit, 100 to 240



#### Comes with the PQ3100

VOLTAGE CORD L1000-05 Red/ Yellow/ Blue/ Gray/ Black each 1, 3 m (9.84 ft) length, Alligator clip ×5



Z1003 NiMH, Charges while installed in the main unit

#### **Models**

#### Product name POWER QUALITY ANALYZER PQ3198

Model (order code)	PQ3198	PQ3198-92			PQ3198-94	
Bundle contents			POWER QUALITY AI VOLTAGE CORD L1000 AC ADAPTER Z1002 BATTERY PACK Z1003 USB cable	NALYZER Po Color clips Spiral tubes Strap User manual	Measurement guide PQ ONE (software CD) SD MEMORY CARD Z4001	
	_	AC CURRENT SENSOR CT7136 (×4)		\	AC FLEXIBLE CURRENT SENSOR CT7045 (×4)	
	_				YING CASE C1009 H CORD L1021-02 (x3)	

#### **POWER QUALITY ANALYZER PQ3100** Product name

Model (order code)	PQ3100	PQ3100-91	PQ3100-92	PQ3100-94	
		POWER QUALITY AN VOLTAGE CORD L1000-05 AC ADAPTER Z1002 BATTERY PACK Z1003 USB cable		0-05 Color clips Measurement guide Spiral tubes PQ ONE (software CD)	
Bundle contents	-	AC CURRENT SENSOR CT7136 (x2)	AC CURRENT SENSOR CT7136 (×4)	AC FLEXIBLE CURRENT SENSOR CT7045 (×4)	
	-		CARRYING CASE C SD MEMORY CARD		

Related products



Check power quality with a no-metal-contact logger

#### CLAMP ON POWER LOGGER PW3365-20

• Record maximum, minimum, average, and energy values by time interval for parameters including voltage, current, power, frequency, and harmonics.

#### No-metal-contact voltage sensor





#### **CLAMP METER** CM4376, CM4142

Clamp meters designed for

exceptional ease of use

- · Ascertain transient current when power equipment starts up.
- Simultaneously measure RMS values and maximum crest values for inrush current.



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